

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35813
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Dasher 16 State
8. Well Number 2
9. OGRID Number 229137
10. Pool name or Wildcat Henshaw; Wolfcamp 30630

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
COG Operating LLC

OCT 01 2008

3. Address of Operator
550 W. Texas Ave., Suite 1300 Midland, TX 79701

OCD-ARTESIA

4. Well Location

Unit Letter E : 1865 feet from the North line and 730 feet from the West line
Section 16 Township 16S Range 30E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3808' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/16/08 Swab well.
9/17/08 Swab well.
9/18/08 Swab well.
9/24/08 Swab well. Release RBP.
9/25/08 TIH w/111 jts 2-7/8 tbg 6.5# J-55, SN @ 3516'. TIH w/ 2.5x1.5x16' pump. RDMO.

ACCEPTED FOR RECORD

OCT 2 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE K. Carrillo TITLE Regulatory Analyst DATE 09/30/08

Type or print name Kanicia Carrillo E-mail address: kcarrillo@conchoresources.com Telephone No. 432-685-4332
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

09/16/08	SITP 70 psi. Fluid level 2350'. Swab well dry, 1st sample 2% oil. Keep well dry with hourly runs, 300' fluid entry between runs. Fluid level 3,000' on last run. Last sample 3% oil. Recover 9 BBLS. Secure well. SION Daily Cost: \$6,375	Cum Cost: \$71,425
09/17/08	SITP 30 psi. Fluid level 2800', 1st run 5% oil. Swab well dry. Make hourly runs Fluid entry 200' per hour. Fluid level on last run 3100'. Last sample 5% oil, recovered 6 BBLS. Secure well. SION. Load recovered Daily Cost: \$6,375	Cum Cost: \$77,800
09/18/08	SITP 0 PSI. Slight blow. Fluid level 3,000' from surface, 1st run 5% oil, make hourly runs, 70' to 80' fluid entry per hour, waited 2 hours, 200' fluid entry every 2 hours. Final fluid level 3100' from surface. Last sample 5% oil. Secure well, SION Daily Cost: \$6,375	Cum Cost: \$84,175
09/24/08	MIRU WSU. SITP 25 psi. Run swab. Fluid level 2650' from surface, 10% oil, well was dry. Load tbg. Release PKR. Retrieve and release RBP. TOOH. LD PKR and RBP. Secure well, SDON Daily Cost: \$3,700	Cum Cost: \$90,375
09/25/08	TIH with 20' mulshoe JT., 2 7/8 seat nipple, 111 JTS. 2 7/8, 6.5# J-55 TBG. ND BOP. Flange well up, (seat nipple @ 3516, end of TBG. @ 3536' KB). TIH with 2.5 x 1.5 x 16' pump with 6' gas anchor 138 x 3/4" rods, 1 1/4" X 20' polish rod with a 1 1/4" x 1 1/2" x 10 liner. Load and test pump, long stroke well. RDMO WSU. Last report Daily Cost: \$10,100	Cum Cost: \$100,475