

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 03 2008

OCD-ARTESIA

Form C-103
May 27, 2004

WELL API NO. 30-015-01579
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Empire Abo Unit "D"
8. Well Number 33
9. OGRID Number 00778
10. Pool name or Wildcat Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator BP America Production Company
3. Address of Operator P.O. Box 1089, Eunice NM 88231
4. Well Location Unit Letter <u>M</u> : <u>330</u> feet from the <u>S</u> line and <u>978.6</u> feet from the <u>W</u> line Section <u>27</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3692' RKB
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Notify OCD 24 hrs. prior to any work done.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including starting date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Test csg and CIBP @ 6080' to 500 psi.
2. Nipple up BOP (Make sure BOP has been shop tested and documentation provided upon delivery).
3. Pressure test csg and BOP to 500 psi. If casing does not hold pressure, leaks must be found and NMOCD must be contacted to confer with them for any necessary revisions of procedure.
4. TIH and spot 25 sx of Class "C" cement on top of CIBP at 6079.5'. Plug set approx 6079.5'-5730'.
5. Displace well with mud.

Approval Granted providing work is complete by 10/6/08

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 10/2/08
Type or print name Barry C. Price E-mail address: barry.price@bp.com Telephone No. 575-394-1648

For State Use Only

APPROVED BY Phil Hankins TITLE Asst Dir DATE 10/6/08
Conditions of Approval, if any:

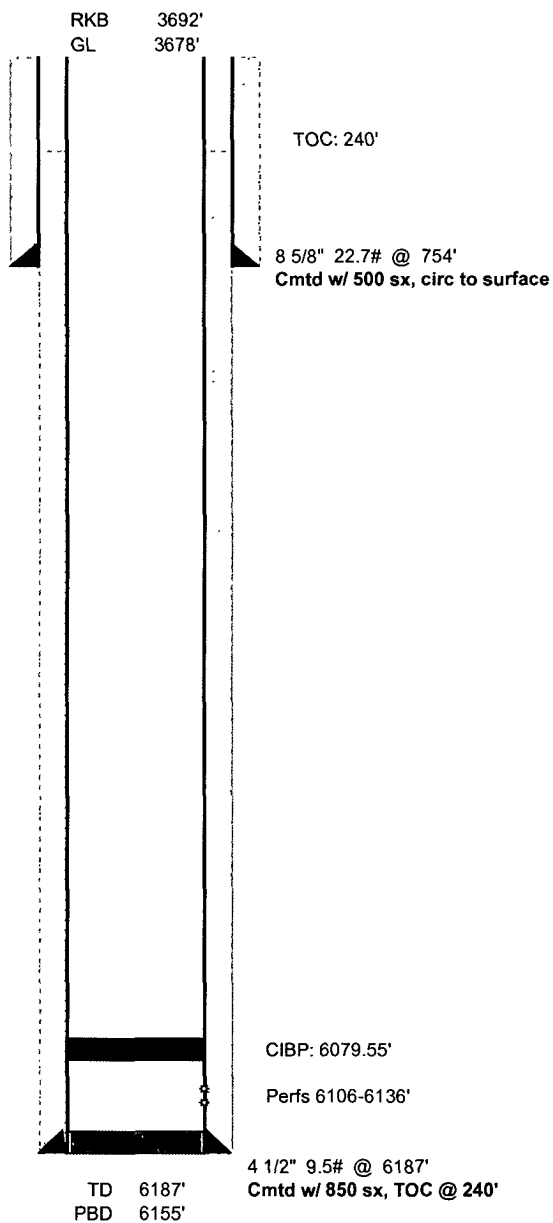
6. Set a 25 sx balanced Class "C" cement plug across Glorieta formation, 3550' – 3300', WOC and then tag. If top of plug OK (tagged above 3400) POOH to 800'.
7. Set a 30 sx balanced Class "C" cement plug at 800' to cover the surface csg shoe @ 754' and to cover top of Yates @ 510'. *Tag*
8. RU wireline for perforation.
9. JSEA for perforation operations. RIH with perf gun and perf 4-1/2" csg @ 220'.
10. Fill annulus between 8-5/8" and 4-1/2" csg with 45 sx Class "C" cement, and make sure it reaches surface.
11. Set a 25 sx plug in 4-1/2" csg up to surface.
12. If necessary after POOH w/ tbg, fill well bore with cement to 3' below GL.
13. RD PU and clean location.
14. Dig out WH and cut all casings and WH's to 3' below original GL or at base of cellar, whichever is deeper, and install regulation Dry Hole Marker.

Empire Abo Unit D-33
Empire Abo Field

API No. 30-015-01579

330' FSL & 978.6 FWL
Sec 27 - T17S - R28E
Eddy County, New Mexico

Status 9-4-2008



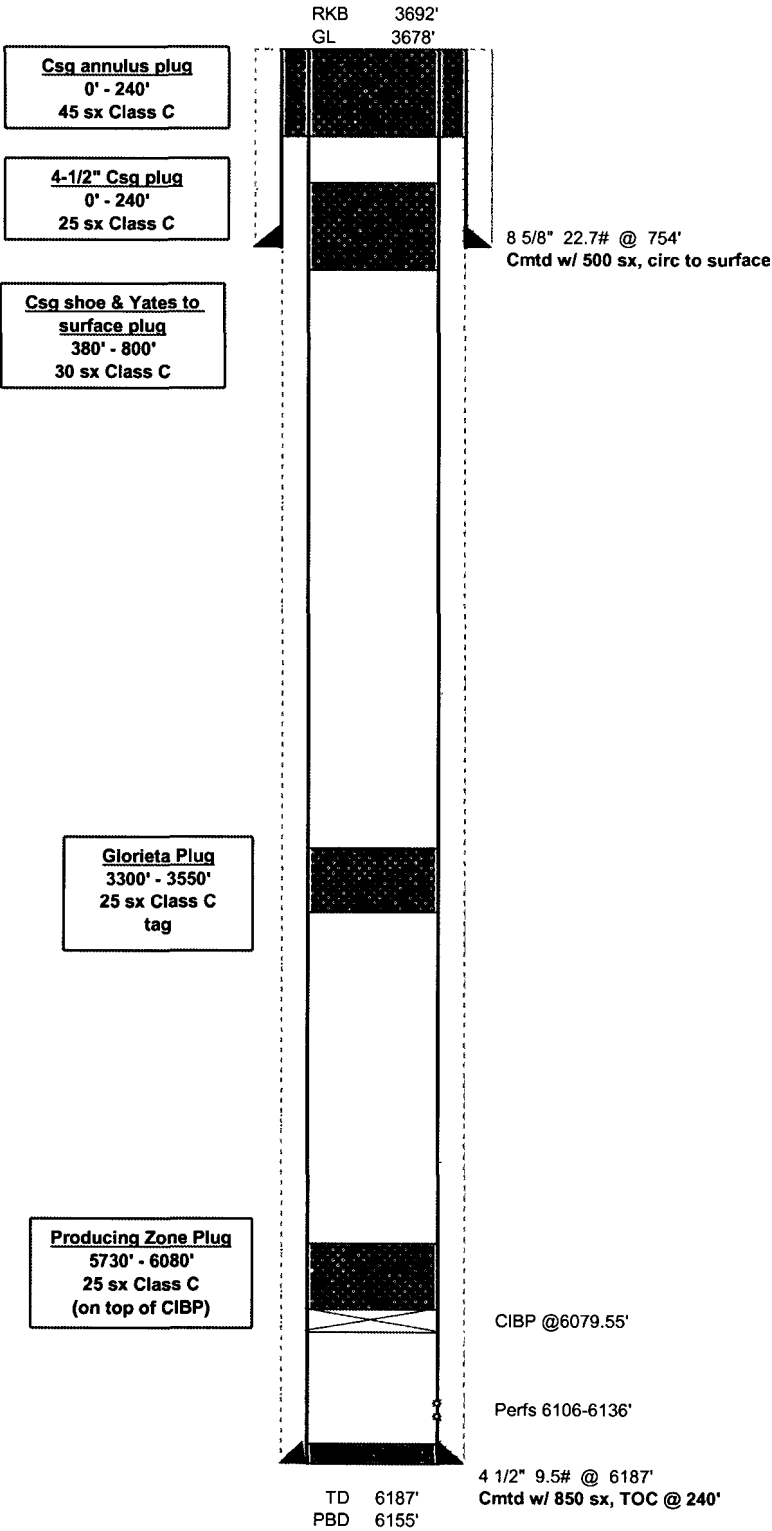
Spud 6/4/60
Completed 6/20/60

Empire Abo Unit D-33
Empire Abo Field

API No. 30-015-01579

330' FSL & 978.6 FWL
Sec 27 - T17S - R28E
Eddy County, New Mexico

Proposed P & A



Spud 6/4/60
Completed 6/20/60