

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

OCT 03 2008

OCD-ARTESIA

Form C-103  
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-015-01670
2. Name of Operator BP America Production Company	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 1089 Eunice NM 88231	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>J</u> : <u>1650</u> feet from the <u>S</u> line and <u>1960.99</u> feet from the <u>E</u> line Section <u>32</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'G'
	8. Well Number 27
	9. OGRID Number 00778
	10. Pool name or Wildcat EMPIRE ABO
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3669' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

**Notify OCD 24 hrs. prior  
to any work done.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Pressure tbg to 500 psi. Have equipment ready on location to pump hot water. Kill casing as necessary.
  2. Nipple up BOP.
  3. Pull rods and tbg out of hole. Lay down rods.
  4. TIH with CIBP on tbg and set @ 5750' (60' above top perf).
  5. TIH and spot 25 sx of Class "C" cement on top of CIBP at 5750'. Plug set approx 5750' - 5400'.
  6. Displace well with mud.
- Continued on page 2.

Approval Granted providing work  
is complete by 1/6/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 10/2/08

Type or print name Barry C. Price E-mail address: barry.price@bp.com Telephone No. 575-394-1648

For State Use Only

APPROVED BY And Harker TITLE And Reg DATE 10/6/08

Conditions of Approval, if any:

Form C-103  
Empire Abo Unit G-27  
30-015-01670  
Continued from Page 1

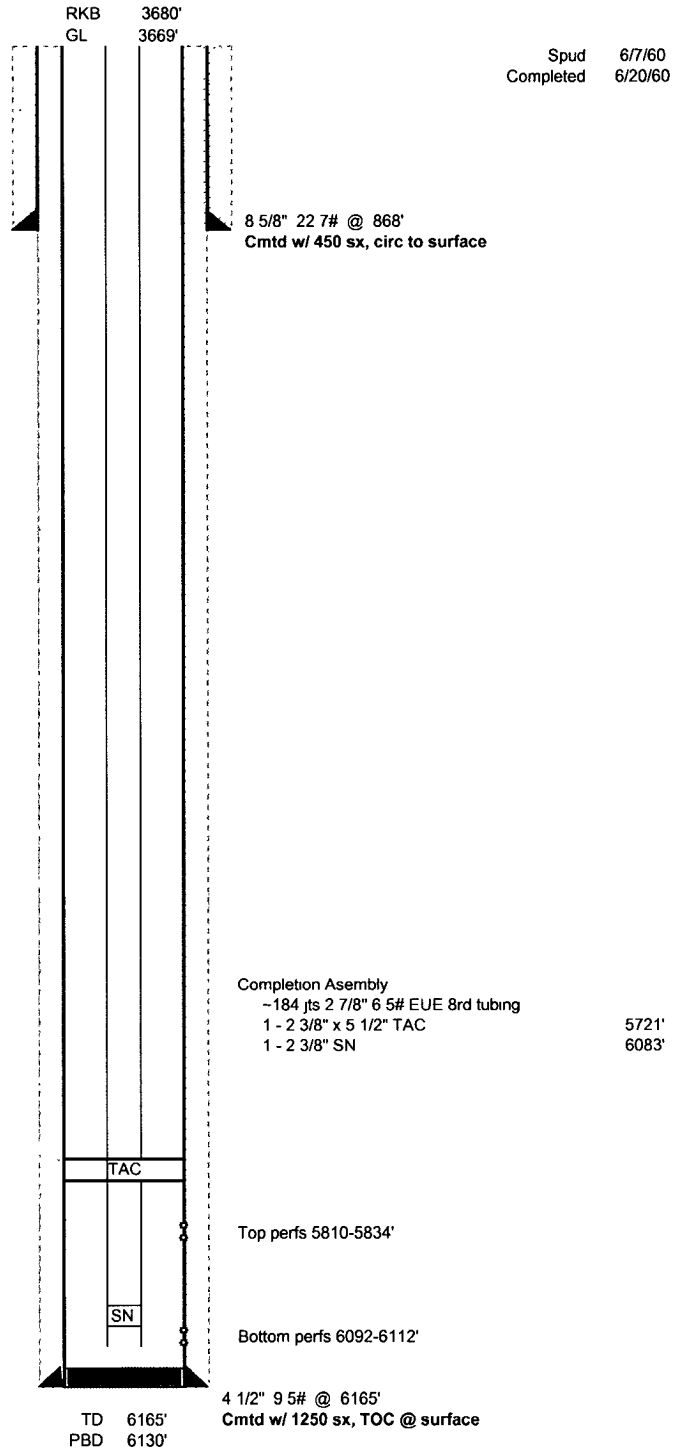
7. Set a 25 sx balanced Class "C" cement plug across Glorieta formation, 3300' – 3550', WOC and then tag. If top of plug OK (tagged above 3320) POOH to 920'.
8. Set a 65 sx balanced Class "C" cement plug at 920' to cover the surface csg shoe @ 868' and across top of Yates @ 375 and up to surface
9. If necessary after POOH w/ tbq, fill well bore with cement to 3' below GL.
10. RD PU and clean location.
11. Dig out WH and cut all casings and WH's to 3' below original GL or at base of cellar, whichever is deeper, and install regulation Dry Hole Marker.

**Empire Abo Unit G-27**  
Empire Abo Field

API No. 30-015-01670

1650' FSL & 1961' FEL  
Sec 32 - T17S - R28E  
Eddy County, New Mexico

**Status 9-2-2008**



**Empire Abo Unit G-27**  
Empire Abo Field

API No. 30-015-01670

1650' FSL & 1961' FEL  
Sec 32 - T17S - R28E  
Eddy County, New Mexico

**Proposed P & A**

