

OCT 29 2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons.
N.M. DIV-Dist. 2
1801 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron USA, Inc.

3a. Address

15 Smith Rd. Midland, Tx. 79705

3b. Phone No. (include area code)

(432) 687-7153

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 13, Township 25S, Range 26E
1650' FNL, 1650' FWL, Unit Letter F.

5. Lease Serial No.

NM 41645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal 13 Com. #1

9. API Well No.

30-015-23492

10. Field and Pool, or Exploratory Area

White City Penn

11. County or Parish, State

Eddy New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☒ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MI & RU Plugging Equipment. 9-25-03

2. Pump 200sx Class H Cmt Down 27/8 Csg Out @10,800'. Tag Toc @5045' 9-30-03.

3. Perf. w/6 Shot Gun @3150'. Squeezed 50sx Class C Cmt 10-2-03. Tag Toc @2970' 10-3-03.

4. Cut 27/8 Csg @2500'. Spot 70sx Class C Cmt @ 2500' In 7 5/8 Csg. Tag Toc @2150'. 10-3-03.

5. Circulate 100 BBL MLF 2150 - Surface. 10-3-03.

6. Spot 50sx Class C Cmt @ 1850'. 10-3-03. Tag Toc @ 1633'. 10-6-03.

7. Spot 50sx Class C Cmt @ 1200' - 1000' In 7 5/8 Csg. 10-6-03

8. Circulate 55sx Class C Cmt 250' - Surface. 10-6-03.

9. Install Dry Hole Marker. P & A Complete. 10-6-03.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jimmy BAGLEY

Signature

Title MANAGER / SUNSET

Date 10-6-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date OCT 27 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.