Form 3160-5 (August 1999)

RECEIVED

UNITED STATISM OF CONS. DIV-DIST.

DEPARTMENT OF THE INTERIOR CONS. DIV-DIST.

BUREAU OF LAND MANAPSYENTON Grand Avenue

FORM AP OMB NO.

Expires: Nover

S. Lease Serial No.

NMNM0405444A

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

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	is form for proposals to II. Use form 3160-3 (APL	of for such pr	posini 8	8210	6. If Indian, Allottee of	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other					8. Well Name and No. TODD 22B FED 2	
2. Name of Operator Contact: KAREN COTTOM E-Mail: karen.cottom@dvn.com					9. API Well No. 30-015-32203-00-S1	
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102 3b. Phone No. (Ph: 405.228 Fx: 405.552.4						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 22 T23S R31E NWNE 510FNL 1980FEL					EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE 1	ATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent		Deepen		☐ Produc	ction (Start/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracti		Reclan	nation	☐ Well Integrity
☐ Subsequent Report	Casing Repair	☐ New (Construction	Recom	plete	Other
☐ Final Abandonment Notice	Change Plans	_	nd Abandon	_	rarily Abandon	_
	Convert to Injection Plug			Water Disposal		
MIRU PU. POOH w/rods & p RU Schlumberger WL & RIH RIH w/RBP, pkr, SN, & 2 7/8' psi. Pickle tbg w/500 gal picl PU to 7798'. Spot 2 bbls 7.5' Acidize zone w/1500 gal 7.5' Evaluate for frac. Release pkr & RIH thru perfs Frac zone down tbg w/28,000 w/2% KCI. Max pressure 550 Rel pkr & RIH to RBP. Rel R 3000 psi.	w/4" csg gun & perf 2 SPF tbg to 7810'. Set RBP. L tle acid. % Pentol acid across perfs 6 Pentol acid. to clear balls. PU & reset ## @ 15 BPM w/16/30 Otta psi.	F from 7782-98 Load hole w/2% S. PU to 7680' Pkr @ 7680'. Pwa as per BJ	& 7543-52(5 KCI. PU & & set pkr.	test plug to 3	000 o top perf	
14. I hereby certify that the foregoing is Con Name (Printed/Typed) KAREN C	# Electronic Submission For DEVON ENERG mmitted to AFMSS for proce	essing by AR M	NDO LOPEZ	ell informationt to the Carls on 10/14/2003	3 (04AL0021SE)	
		F. F				
Signature (Electronic	Submission)		Date 10/14/			
	THIS SPACE FO		OR STATE	OFFICE U	SE 	
Approved By LES BABYAK onditions of approval, if any, are attach	🚜		TitlePETROL	EUM ENGIN	EER	Date 10/15/20
rtify that the applicant holds legal or echich would entitle the applicant to cond	uitable title to those rights in the	subject lease	Office Carlsb	ad		

Additional data for EC transaction #24199 that would not fit on the form

32. Additional remarks, continued

PU to 7552'. Spot 2 bbls 7.5% Pentol acid across perfs. PU to 7450' & set pkr. Acidize zone w/1000 gal 7.5% Pentol acid. Swab back acid load & swab test zone for cut & entry. Evaluate for frac. Release pkr & RIH thru perfs to clear balls. PU & reset pkr @ 7450'. Frac zone down tbg w/28,000# @ 15 BPM w/16/30 Ottawa Rel pkr & RIH to RBP @ 7700'. Release RBP & POOH w/tbg, pkr, & RBP. RIH w/MA, perf sub, SN, 20 jts 2 7/8" 6.5# N-80 tbg, TA, & 2 7/8" tbg to 8130' (EOT). ND BOP, set TA, & NU WH. RIH w/2 " x 1 " pump, 210-3/4" & 113-7/8" Norris 97 rods. Hang well on to pump @ 8 x 144" SPM. RDMO PU.