	to of "	est	1 15 K. 1 1 1		
Submit 3 Copies To Appropriate District Office	Copies To Appropriate District State of New Mexico			· · ·	orm C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			June 16, 2008 WELL API NO.	
District II	OIL CONSERVATION DIVISION			30-015-36197	
1301 W. Grand Ave., Artesia, NM 88216 District III	* 1000 G 41 G/ F D			5. Indicate Type of Lease STATE FEE	П
1000 Rio Brazos Rd., Aztec, NM 874 7 District IV	Santa F	Fe, NM 87	['] 505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOT	ICES AND REPORTS O			7. Lease Name or Unit Agreem	ent Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC				COTTON DRAW UNIT	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other			8. Well Number 111	·
2. Name of Operator	NI COMPANIVI D	OCT	0 1 2008	9. OGRID Number 6137	*
DEVON ENERGY PRODUCTION 3. Address of Operator	N COMPANY L.P.		-ARTESIA	10. Pool name or Wildcat	
20 N. Broadway, Oklahoma City, Oklah	OK 73102-8260		-Anticole	Cotton Draw; Brushy Canyon	
4. Well Location	((0)	NI41-	1:	900	1:
Unit LetterC:: Section 36		North 24S	line and19 Range 31E	180feet from theWest NMPM Eddy	line County
Section 50	11. Elevation (Show v				County
	3517' KB			7.4	
12. Check	Appropriate Box to I	ndicate N	ature of Notice.	Report or Other Data	
			•	•	
PERFORM REMEDIAL WORK	†			SEQUENT REPORT OF: \Box ALTERING C	
— — — — — — — — — — — — — — — — — — —			ILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	T JOB	
OTHER:			OTHER: Add Pa	y in Brushy Canyon	
13. Describe proposed or comp of starting any proposed we or recompletion.	oleted operations. (Clear ork). SEE RULE 1103.	ly state all p For Multipl	pertinent details, and le Completions: A	d give pertinent dates, including estach wellbore diagram of proposed	stimated dat d completio
8/20/08 – OWU. RU Schlumberger 8/21/08 – Load & test w/ 36 bbls 2% 8/24/08 – RU BJ Services & frac 80 10,740# 20/40 Ottawa, 13986# SLC 8/27/08- TIH w/ bailer. Bail sd 809 8/29/08 – RU Schlumberger & perf 4000#. Set pkr @ 7425'. MIRU BJ 8/30-08 – RU & RIH w/ swab. 0/ 02/08 – Inspect Rig. FL 2000' fra 0/03/08 – RU Schlumberger & perf 0/09/08 - Perf 6640-44' & 6644-52' RWTP.	6 KCL to 2000#. LH & 58-80' Brushy Canyon v. RD BJ. 94-8119'.POOH w/ RBP 7480-85'; 7490-93'; 749 . Acidize w/ 840 g 2% I om surf. 0% OC. Rlse p. 7287-95' @ 2 spf. Swat	test csg w/ 6 v/ 1500 g 7	2 spf. RD Schlum 7 ½% Pentol acid POOH. Pkr @ 5 W/ 1K g 7 ½% HCI Acidize w/ 831 g	berger. TIH w/ RBP & set @ 799. w/ 40 BS, 1886 g flush. 2000'. SDFN. 2000w/ 24 BS. Swab.	5'. Test to
				OCT 2 2008	
			NMOC	Guye, Deputy Field Inspector D-District II ARTESIA	
hereby certify that the information	above is true and compl	ete to the be	est of my knowledg	ge and belief.	
SIGNATURE July CL	sanect TIT	CLEReg	ulatory AnalystI	DATE9/30/08	
Type or print name _Judy A. Barnet For State Use Only	_			PHONE: 405-228-8699_	_
APPROVED BY:	TIT	LE		DATE	
				· · ·	