

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

OCT 06 2008

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cimarex Energy Co. of Colorado

3a. Address

PO Box 140907; Irving, TX 75014-0907

3b. Phone No. (include area code)

972-401-3111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL 1980 FNL & 660 FEL 7-16S-29E
BHL 1980 FNL & 330 FWL

5. Lease Serial No.

SHL NM-109643 BHL State-owned

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Pending

8. Well Name and No.

Drumstick 7 Federal Com No. 1

9. API Well No.

30-015-36013

10. Field and Pool, or Exploratory Area

Abo Wildcat

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other set production

casing and lateral liner

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02.24.08 Reached TD of 8 3/4" hole (10,553').

02.26.08 Set cement plug from 10553' to 10225' with 125 sx class H cement. Tag TOC @ 10225'

02.27.08 Set cement plug from 10020' to 9670' with 100 sx class H cement. Tag TOC @ 9670'. Set cement plug from 9578' to 8990' with 200 sx class H Tag TOC @ 8990.

02.29.08 Ran 7" 26# P-110 LTC casing to 7367'. Cemented with Lead 450 sx Interfill H + .25% HR-7 + 5# Gilsonite 25# Floclc (wt 11.9, yld 2.47) and Tail 270 sx Super H + 0.5% Halad-344 + 0.4% CFR-3 + 1# Salt + 5# Gilsonite + 0.125# Poly-e-flake + 0.35% HR-7 (wt 13.0, yld 1.67). CBL TOC @ 1800'.

03.02.08 Set bridge plug in 7" casing @ 6716'.

03.03.08 Cut window in casing. TOW 6698' --- BOW 6714' --- KOP 6709'.

03.15.08 Reached TD of 6 1/2" lateral leg (10470').

03.19.08 Ran PEAK Completion Assembly (see attachment). No cement required.

03.20.08 Released rig.

ACCEPTED FOR RECORD

OCT 7 2008

Gerry Guye, Deputy Field Inspector

NMOCD-District II ARTESIA

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Scott Haynes

Signature

Title

Regulatory Analyst

Date

August 7, 2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Oct 2 2008

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Scott Haynes

From: Mark Audas
Sent: Monday, March 17, 2008 9:49 AM
To: 'Dan & Beth Stoelzel'; Wellsite10; lcatano1@yahoo.com; wildcatr11@yahoo.com; james_daugherty52@yahoo.com; Chad Johnson; kmccollough@cimarex.com; Skipper Herring; Kevin LeGrand; 'keith.martin@peakcompletions.com'; Kerry Hatley; Kevin Frederick; Ryan Braxton
Cc: Dan Stoelzel; Michael DeShazer; Michael Swain
Subject: RE: Drumstick 7 #1 PEAK packer depths

Drilling Foreman – Johnny Henderson 303-285-2372

See equipment needed

7" 26# P110 casing w/ window top @ 6698
6-1/8" open hole
TD 10470

setting depths

Pump out plug @ 10,045'
2 jts of 4-1/2" 11.6# LTC
5.5" Hydro Pak Anchor @ 9985'
4-1/2" 11.6# LTC
5.5" ISO Pak open hole pk #1 @ 9620'
4-1/2" 11.6# LTC
Strata Port #1 @ 9295'
4-1/2" 11.6# LTC
5.5" ISO Pak open hole pk #2 @ 8970'
4-1/2" 11.6# LTC
Strata Port #2 @ 8680'
4-1/2" 11.6# LTC
5.5" ISO Pak open hole pk #3 @ 8390'
4-1/2" 11.6# LTC
Strata Port #3 @ 8020'
4-1/2" 11.6# LTC
5.5" ISO Pak open hole pk #4 @ 7650'
4-1/2" 11.6# LTC
Strata Port #4 @ 7360'
dogleg
2 jts 4-1/2" 11.6# LTC
5.5" Hydro Pak Anchor @ 7300'
LTC x BTC crossover
4-1/2" 11.6# BTC
BTC x LTC crossover
7" x 4-1/2" RSBP packer @ 6610'

I moved this port deeper so that the anchor could be set above in a lower

700' of BTC
2800' of LTC

Mark Audas
Drilling-Completions Engineer
Permian Basin

(C) 469-995-1504
(O) 469-420-2719
(F) 972-443-1504
maudas@cimarex.com

From: Dan & Beth Stoelzel [mailto:cajun.cook@suddenlink.net]
Sent: Saturday, March 15, 2008 8:42 PM
To: Wellsite10; lcatalano1@yahoo.com; wildcatr11@yahoo.com; james_daugherty52@yahoo.com; Chad Johnson; kmccollough@cimarex.com; Skipper Herring; Mark Audas
Cc: Dan Stoelzel; Michael DeShazer; Michael Swain
Subject: Drumstick 7 #1 PEAK packer depths

Drumstick 7 Fed #1H PEAK system packer Depths

| Description | Depth (MD) | Treatment Interval (ft) | Frac Port (MD) |
|-------------|------------|----------------------------|----------------|
| TD | 10470 | 850 | 10045 |
| Packer 1 | 9620 | 650 | 9295 |
| Packer 2 | 8970 | 580 | 8680 |
| Packer 3 | 8390 | 740 | 8020 |
| Packer 4 | 7650 | 930 | 7185 |
| Top Pay | 6720 | | |

Note: Stage 2 & 3 had the best
shows

In case the image doesn't come through:

packer 1 - 9620'
packer 2 - 8970'
packer 3 - 8390'
packer 4 - 7650'

5 frac stages

I'll be out all next week on vacation. Back in the office Monday. cell may or may not work: 432-413-8521.

Dan