


 UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

 SEP 18 2008
OCD-ARTESIA

 FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____						5 Lease Serial No NMNM-44594			
2 Name of Operator Devon Energy Production Co., LP						6 If Indian, Allottee or Tribe Name			
3 Address 20 North Broadway OKC, OK 73102						7 Unit or CA Agreement Name and No			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 1980' FSL & 990' FEL At surface PP: 2026' FSL & 1520' FEL At top prod interval reported below At total depth ABHL: 1968' FSL & 1508' FEL						8 Lease Name and Well No Arenoso 22 Federal 2			
14 Date Spudded 03/10/2008						9 AFI Well No 30-015-35631			
15 Date T D Reached 06/01/2008						10 Field and Pool or Exploratory Lusk; Morrow (Gas), West			
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod						11 Sec, T, R, M, on Block and Survey or Area Sec 22-T19S-R31E			
18 Total Depth MD TVD 12,735'						12 County or Parish Eddy			
19 Plug Back T D MD TVD 12,450'						13 State NM			
20 Depth Bridge Plug Set MD TVD						17 Elevations (DF, RKB, RT, GL)* 3547'			
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL, BHC, IND						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J-55	54.5#		716'		800 sx CI C	228 sx to pit	Surface	Cmt plug (600 sx)
12 1/4"	9 5/8HCK55	40#		4140'		1150 sx CI C		Surface	
8 3/4"	7" P-110	26#		10942'		2260 sx CI C	176 sx to pit	TOC @ 2,212'	
6 1/8"	4 5 HCP110	11 6#		12735'		180 sx CI C	62 sx to pit	TOL @ 10,602'	
24 Tubing Record									
Size	Depth Set (MD)	Packet Depth (MD)	Size	Depth Set (MD)	Packet Depth (MD)	Size	Depth Set (MD)	Packet Depth (MD)	Size
2 3/8"	12,208'	12,208'							
25 Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Morrow	12524	12562	12524' - 12562'		30	CIBP @ 12,485' + 35' cmt			
B) Morrow	12262	12437	12262' - 12437'		54	Producing			
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval	Amount and Type of Material								
12524 - 12562'	Acidize w/2000 gal 7.5% HCL + 45 bbl slrs.								
12262 - 12437	Acidize w/3500 gal 7.5 HCL + 85 bbl slrs. Frac w/54K# Versa Prop & 44.5K gal 70% Binary Frac								
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
08/15/08	08/15/08	24	→	47	1472	18			Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Producing	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)
Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Morrow Clastics Lower Morrow	12222 12480		(Continued from right side)	Quaternary eolian sand Rustler	surface 576'
Barnett	12596			Salt Tansil	818' 2177'
				Yates Capitan	2333' 2554'
				Delaware Bone Springs	4536' 6952'
				3rd Bone Springs Wolfcamp	9812' 10292'
				Penn Strawn	10600' 11052'
				Atoka Morrow	11654' 11811'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature Date 08/06/2008

Title 18 U.S.C. Section 4001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction