

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No

P.O. Box 960 Artesia, NM 88211-0960

(575)748-1288

4 Location of Well (Footage, Sec, T, R, M or Survey Description)

1650 FSL & 330 FWL, Sec. 15 T16S R28E

5 Lease Designation and Serial No

NMNM-117550

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and No

North Pole Federal #2

9 API Well No

30-015-36080

10 Field and Pool, or Exploratory Area

Crow Flats; Wolfcamp

11 County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other

Completion

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

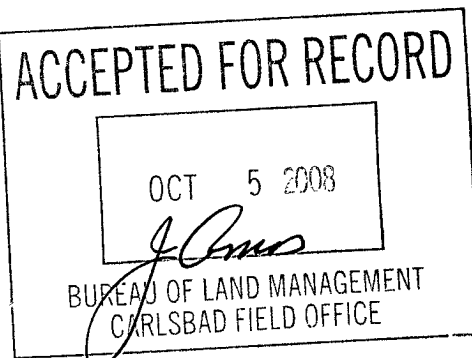
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

9/3/2008 Frac interval 10,149 - 10,872' w/ 27,930 gals 20% HCL, 19,599# White Sand, 2,814 gals 40# gel. Frac interval 9,089 - 9405' w/ 15,000 gals 20% HCL, 8,492# White Sand, 25,250 gals 40# gel. Frac interval 8,384 - 9,089' w/ 25,000 gals 20% HCL, 19,895# White Sand, 50,100 gals 40# gel. Frac interval 7,935 - 8,384' w/ 20,202 gals 20% HCL, 10,394# White Sand, 31,962 gals 40# gel. Frac interval 7,579 - 7,935' w/ 14,742 gals 20% HCL, 6,801# White Sand, 27,342 gals 40# gel. Frac interval 7,221' - 7,579' w/ 15,372 gals 20% HCL, 8,771# White Sand, 34,776 gals 40# gel. Frac interval 6,818 - 7,221' w/ 10,836 gals 20% HCL, 10,663# White Sand, 30,240 gals 40# gel.

9/10/2008 RIH w/ 185 jts 2 7/8 tubing, set 7" packer @ 5770'.

ACCEPTED FOR RECORD

OCT 8 2008

Gerry Guye, Deputy Field Inspector
NMOC-District II ARTESIA

14 I hereby certify that the foregoing is true and correct

Signed

Gerry W. Sherrill

Title

Production Clerk

Date

9/23/08

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

Date