

SEP 17 2008

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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OCD-ARTESIA

Form C-103

May 27, 2004

WELL API NO.

30-015-21707

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Higgins Trust Inc Com

8. Well Number 1

9. OGRID Number

6137

10. Pool name or Wildcat

Yeso Red Lake

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

20 North Broadway, Oklahoma City, OK 73102-8260

405-552-8198

4. Well Location

Unit Letter A : 990 feet from the North line and 990 feet from the East line

Section 13 Township 18S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3287' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/09/08 MIRU wireline. TIH with CIBP and set at 6030'. Test casing and BOP to 3000 psi – held ok. Perforate Yeso from 2562-3325'; 45 0.40 holes. TIH with packer and tubing. Set packer at 2490'.

6/10/08 Acidize perfs with 3000 gallons 15% HCl acid. Bled well down. Release packer. TOOH with tubing and packer. ND BOP and NU Frac valve.

6/12/08 Frac with 128,525 gallons 10# Brine + 20,500 # 100% Lite Prop 125, 14/30 sand + 25,500 # 100% Siber Prop, 16/30 sand.

6/13/08 TIH with tubing, pump, and rods. Hung well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE  TITLE Sr. Staff Eng. Tech DATE 8/20/08

Type or print name Norvella Adams

E-mail address: norvella.adams@dvn.com

Telephone No. 405-552-8198

For State Use Only

APPROVED BY: _____ TITLE _____

Conditions of Approval (if any): _____

Accepted for record
NMOCD