

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Sandlot Energy 154329	Contact: Jackie Brewer
Address: P.O. Box 711, Lovington, NM 88260	Telephone No.: (575) 631-4592 (cellular)
Facility Name: Daugherty State #001	Facility Type: Active Production Wellhead
DAUGHERTY STATE 001	
Surface Owner: NMSLO	Mineral Owner: API No.: 30-015-02587

30-015-02589

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	04	18S	28E	315	North	945	West	Eddy

Latitude: N 32° 46' 58.43" Longitude: W 104° 11' 10.30"

NATURE OF RELEASE

Type of Release: Historical	Volume of Release: Unknown	Volume Recovered: Unknown
Source of Release: Accumulated historical releases from an active production wellhead	Date and Hour of Occurrence: N/A	Date and Hour of Discovery: N/A
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour: N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse: Not Applicable	
If a Watercourse was Impacted, Describe Fully.* Not Applicable		
Depth to Groundwater: >100 feet below ground surface (bgs)		
Describe Cause of Problem and Remedial Action Taken.* Accumulated historical releases from an active production wellhead		
Describe Area Affected and Cleanup Action Taken.* The impacted area around the wellhead will be delineated via soil boring(s). Upon receipt of Laboratory Analytical results, a Remediation Proposal will be drafted and presented to the NMOCD for approval.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Jackie Brewer	Approved by District Supervisor: T. Gumbly	Remediation Actions to be completed and Final C-141 submitted with confirmation analyses/documentation on or before the Expiration Date.
Title: Owner	Approval Date: 10-10-08	Expiration Date: 12-10-08
E-mail Address: Brewer212@AOL.com	Conditions of Approval: STIPULATIONS	Attached <input checked="" type="checkbox"/>
Date: 8-27-08 Phone: (575) 631-4592 (cell)	Within 30 days, on or before 11-10-08, completion of a remediation work plan based on delineation should be finalized and submitted for approval to the Division summarizing all actions taken and/or to be taken to mitigate environmental damage	2RP - 248

* Attach Additional Sheets If Necessary

Notify OCD 48 hours prior to
obtaining samples where analyses
are to be presented to OCD

Information and Metrics		Incident Date: Historical	NMOCD Notified: Historical
Site: Daugherty State #001		Assigned Site Reference : API # 30-015-02587	
Company: Sandlot Energy			
Street Address:			
Mailing Address: P.O. Box 711			
City, State, Zip: Lovington, New Mexico 88260			
Representative: Jackie Brewer			
Representative Telephone:			
Telephone: (575) 631-4592 (cellular)			
Fluid volume released (bbls): Unknown		Recovered (bbls): Unknown	
>25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days. (Also applies to unauthorized releases >500 mcf Natural Gas)			
5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas)			
Leak, Spill, or Pit (LSP) Name: Daugherty State #001			
Source of contamination: Active production wellhead			
Land Owner, i.e., BLM, ST, Fee, Other: NMSLO			
LSP Dimensions:			
LSP Area: ~ 200 square feet			
Location of Reference Point (RP):			
Location distance and direction from RP:			
Latitude: N 32° 46' 58.43"			
Longitude: W 104° 11' 10.30"			
Elevation above mean sea level: 3,662 feet			
Feet from North Section Line: 315			
Feet from West Section Line: 945			
Location- Unit or ¼: NW¼ of the NW¼		Unit Letter: D	
Location- Section: 04			
Location- Township: 18 South			
Location- Range: 28 East			
Surface water body within 1000' radius of site: None			
Domestic water wells within 1000' radius of site: None			
Agricultural water wells within 1000' radius of site: None			
Public water supply wells within 1000' radius of site: None			
Depth from land surface to groundwater (DG): >100feet			
Depth of contamination (DC): Unknown			
Depth to groundwater (DG – DC = DtGW): Unknown			
1. Groundwater		2. Wellhead Protection Area	3. Distance to Surface Water Body
If Depth to GW <50 feet: 20 points	If <1000' from water source, or; <200' from private domestic water source: 20 points	<200 horizontal feet: 20 points	
If Depth to GW 50 to 99 feet: 10 points		200-1000 horizontal feet: 10 points	
If Depth to GW >100 feet: 0 points	If >1000' from water source, or; >200' from private domestic water source: 0 points	>1000 horizontal feet: 0 points	
Site Rank (1+2+3) = 0+0+0 = 0			
Total Site Ranking Score and Acceptable Concentrations			
Parameter	>19	10-19	0-9
Benzene ¹	10 ppm	10 ppm	10 ppm
BTEX ¹	50 ppm	50 ppm	50 ppm
TPH	100 ppm	1,000 ppm	5,000 ppm
¹ 100 ppm field VOC headspace measurement may be substituted for lab analysis			