Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OM B No 1004-0137
Expires: March 31, 2007



ž.	ETAICHMENT OF THE	CELCION		Ex	oues: March 31, 2007	
	BUREAU OF LAND MANA			5. Lease Serial No		
Do not use th	NOTICES AND REP his form for proposals to ell. Use Form 3160-3 (A	o drill or to re-er	iter an	NM106718 6. If Indian, Al	lottee or Tribe Name	
SUBMIT IN TR	IPLICATE- Other instr	uctions on revers	e side.	7. If Unit or CA	A/Agreement, Name and/or No	0.
l. Type of Well ✓ Oil Well	Gas Well Other	OCT 072	008	8. Well Name a		
2. Name of Operator Nadel and G	ussman HEYCO, LLC	OCD-ART	regia	Cholla 1 F 9 API Well N		
3a. Address		3b. Phone No. (include of	14 - 7 - 14 - 14	30-015-36		
PO BOX 1936 ~ ROSWELL		505.623.6601		1	ool, or Exploratory Area	
4. Location of Well (Footage, Sec.,				11. County or F	Bone Spring Parish State	
930' FSL & 660' FEL, Sec. 1,	Г18S, R31E			_		
				Eddy, Nev		
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE	E OF NOTICE, R	EPORT, OR O	THER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily At Water Disposal		Water Shut-Off Well Integrity Casing and Cemerators	ent ———
Attach the Bond under which t following completion of the in-	ectionally or recomplete horizontall the work will be performed or provi- volved operations. If the operation and Abandonment Notices shall be	y, give subsurface location de the Bond No. on file w results in a multiple compl	s and measured and truith BLM/BIA. Requirection or recompletion is	ne vertical depths o ed subsequent repo n a new interval, a	fall pertinent markers and zon orts shall be filed within 30 day Form 3160-4 shall be filed or	nes. ys nce
Casing Report: Set 5 1/2 csg @ 9100' F/9,100'-T/8301.95' with 1 F/8,301.95'-T/2,501.95' wi F/2,501.95'-T/surface with	th 15.5#/L-80 LT&C					
	%FL-52A+1/8#CF+2/10%R-3, %FL-52A+5/10%FL-25+5/10%				ry yld FT3 1.6	
Plug Dn @ 2:00 pm no ce	ment circulated.	ACCEPT	ED FOR RE	CORD	•	
		00	T 8 2008			
14. I hereby certify that the fore	egoing is true and correct		e, Deputy Field			
Name (Printed/Typed) Tammy R. Link			District II A	V TEOUX	EN ENR RECO	ומר
				W		ותו

09/30/200 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease OF LAND MANAGEMENT Office which would entitle the applicant to conduct operations thereon CARL SBAD FIELD OFFICE Title 18 USC Section 1001 and Title 43 USC. Section 1212, make it a crime for any person knowingly and willfally to m States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CEMENT JOB REPORT



CUSTOMER	Nadel & Gus	ssman-Heyco		DATE 16-S	EP-08	F.R. #	572810	0004		SE	ERV	. SUPV.	CHARLE	S A WILL	IFORD
LEASE & WEI				LOCATION	+·	•••	COUNTY-PARISH-BLOCK Eddy New Mexico								
CHOLLA 1	PED#8	·			RILLING CONTRACTOR RIG # TYPE OF JOB AMERIMEX #1 Long String										
Adesia SIZE I	TYPE OF P			マノ・・・ケ	PHYS	ICAL SL	UR	RY PROP	RTIES	294. T	* *				
				CSG-HARDW/		SA	CKS	SLURR		LURRY	1	WATER	PUMP	Bbl	Вы
5-1/2" Top C	em Plug, N	itrile cvr, Phe		, Texas-Note			F	WGT PPG	1 '	YLD FT ³		GPS	TIME HR:MIN	SLURR	Y MIX WATER
	i	1			<u> </u>		1								
MUD CLEA	-	0	8.3	4	1		0	00:00		12 (
35/65/6/C+4/10%FL-52A+1/8#CF+2/10%R-3								12	.4	1.94	1	10.65	04:21	4	92 361.08
61/15/11/C	+5/10%FL-5	2A+5/10%FL-	·25+5/10%B	A-10+2%SA	L	>	220	13	2	1.6	3)	7,62	04:10		63 40.1
FRESH WA	TER						0	8.3	4	1	1	0	00:00	2	17 (
Available Mi	x Water 7	00 Bbl.	Available Di	spl. Fluid	700 BI	bl.						TOTA	L		84 401.19
	HOLE	.,			TBG-CS		,							DEPTHS	
	% EXCESS		SIZE	WGT,		(PE	DE	PTH 0129	GR/	ADE		SHOE 912		OAT 9039	STAGE
7.875	0	9100	5.	-1	17 CSG			9128							···
SIZE W	AST CASING			R-CMT RET-BI AND & TYPE		DEPTH	TOP	F. DEPTI				ONN HREAD	TYPE	WELL FLU	JID WGT.
	36 CSG		NO PACK			0		0	0	5.				BASED	
DISPL. VO	LUME	DISP	L. FLUID	CAL. PS	SI CAL. N	MAX PSI	OP. M	AX	MAX 1	BG PSI		M.A	X CSG F	PSI	MIX
VOLUME	UOM	TYPE	WG.	r. BUMP PL	.UG TO	REV.	SQ. P	SI RA	TED	Opera	ator	RATE	D 0	perator	WATER
217	BBLS F	RESH WATER	₹ 8	.34 20	24	0		0	C		() 48	310	3840	RIG
	<u> </u>			<u> </u>	<u> </u>					<u> </u>				~	
EXPLANATIO	N: TROUBLE	SETTING TOO	DL, RUNNING	CSG, ETC. PI	RIOR TO CE	EMENTIN	IG: NC	NE							
,		PRESSURE/	RATE DETAIL	-		1.	V Se	111	** ;	,, , , , ,	EX	PLANATIC)N		
TIME	PRESSU	JRE - PSI	RATE	Bbl. FLUID	FLUID			EETING:							
HR:MIN.	PIPE	ANNULUS	BPM	PUMPED	TYPE		TLINE			0 PSI					
04:30	0	0	0	ļ	0			NG WELI O LOC.	KI	G X	<u>.</u>	BJ			
04:35	0		0	<u> </u>	0			ITH CO.	RFP						
04:40	0	·	0		0			ATER A							
04:45	0	0	0	·	0	SPO	T TRL	JCKS				···			
04:55	0	0	0	0	0	PRE	RIG L	JP SAFE	TY M	EETIN	G				
05:30	0		0	L	0			ON CAS							
09:50	0		0		0			SAFETY	MEE.	TING		······································		<u></u>	
10:35	4600		.5		H20		TLINE			-011		-D 0= -			
10:40	150		4		MUD CLI						ATE	K SPAC	ĽΚ		
10:44 12:00	250 340		6		CMT			RRY @1							
12:24	340	!	5 0		CMT			RRY@1			рг	ROP PL	IIG		
12:30	1960		7		H20			ATER DI				MOF FL			
01:50	2100		2.5		H20		W RA			,					
02:00	2601	0	0		H20		G DO		U	/		NO CH	y Ci	no 25	70b.
. 02:05	0	0	0	0	0		· · · · · · · · · · · · · · · · · · ·	SAFET							
	0	0	0	0	0	THA	NK YC	U CHAF	RLES	AND C	RE	W			
BUMPED PLUG	PSI TO BUMP PLUG 0	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED 0	TOTAL BBL. PUMPED 800	PSI LEFT OF CSG	N TO	POT POUT MENT		/			R SIGNAT		/	
		<u>: </u>			1				<u> </u>			~	, . ·		

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Jr8004

BJ Services Company



FIELD RECEIPT NO. 572810004

Ca.,aza,		000000000		DUDGUAG	E ODDED NO	0110701		11.01010		
CUSTOMER	adel & Gussman-Heyco	CREDIT APPROV		PURCHAS	SE ORDER NO.		IER NUMBER 07208 - 00237293	INVOIC	E NUMBER	
MAIL	STREET OR BOX NUMBER	7.0.20.000		CIT	ry	STATE	ZIP CODE			
INVOICE TO	P.O.BOX 1933			Ros	well	New Mexico				
DATE WORK MO	DAY YEAR BJ SERVICES REPR	ESENTATIVE	WELL A	PI NO:		WELL TYPE :				
COMPLETED 09	16 2008 CHARLES A WILLI	FORD			New	Well				
BJ SERVICES DIST	TRICT		JOB DEPTH(ft) W			WELL CLASS :				
Artesia					9,039	Oil				
WELL NAME AND	NUMBER		TD WE	L DEPTH(f	t)	GAS USED ON	:			
CHOLLA 1 FED #9					9,100	No C				
WELL	LEGAL DESCRIPTION	COUNTY/PAR	RISH		STATE	JOB TYPE COL			•	
LOCATION:		Eddy			w Mexico		String			
PRODUCT CODE	DESCRIPTIO	N		UNIT OF MEASURE	QUANTITY	PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
A152	Personnel Surcharge - Cement Svc			ea		1 145.500	145.50	50%	72.75	
M100	Bulk Materials Service Charge			cu ft	206	7 3.410	7,048.47	50%	3,524.24	
	SUB-1	TOTAL FOR Service	Charges				7,193.97	50.00%	3,596.99	
F021A	Cement Pump Casing, 9001 - 10000) ft		8hrs		8,025.000	8,025.00	50%	4,012.50	
FE003	Radio Communications			ea	•	4 200.500	802.00	100%	0.00	
J225	Data Acquisition, Cement, Standard			job		1 1,335.000	1,335.00	50%	667.50	
J390	Mileage, Heavy Vehicle			miles	12	7.400	888.00	50%	444.00	
J391	Mileage, Auto, Pick-Up or Treating Va	an		miles	12	4.200	504.00	50%	252.00	
K371	Field Storage Bin, Up To 5 Days			job	:	1,035.000	2,070.00	50%	1,035.00	
	;	SUB-TOTAL FOR Eq	luipment				13,624.00	52.94%	6,411.00	
J401	Bulk Delivery, Dry Products			ton-mi	496	2.470	12,256.14	50%	6,128.07	
	SUB-TOTAL F	OR Freight/Delivery	Charges				12,256.14	50%	6,128.07	
		FIELD ES	TIMATE				105,336.12	50.38%	52,267.08	
ARRIVE MO LOCATION:	INSTRUCT	DRDER: I AUTHORIZ IONS IN ACCORDAN NS PRINTED ON TH	ICE WIT	H THE TERI	MS AND	SERVICES PERFORMI	ECEIPT: I CERTIFY THA LISTED WERE RECEIVE ED IN A WORKMANLIKE	ED AND ALL S MANNER.		
CUSTOMER REP. FREDDIE)	REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS					CUSTOMER AUTHORIZED AGENT X			
	GE FOR GENERAL						SERVICES APPROVI	ED		
. TERMS AN	D CONDITIONS	CUSTOMER AUTH	ORIZED	AGENT		Х				

BJ Services Company



FIELD RECEIPT NO. 572810004

CUSTOMER	Nadel & Gus	sman-F			CREDIT APPROV		PURCHAS	E ORDER NO.		MER NUMBER 007208 - 00237293	INVOIC	E NUMBER		
MAIL			OX NUMBER				CIT	ľY	STATE	ZIP CODE				
INVOICE TO			P.O.BO	X 1933			Ros	well	New Mexic	o 88220				
DATE WORK	MO. DAY	YEAR	BJ SERVICE	S REPRESE	NTATIVE	WELL A	PI NO:		WELL TYPE:					
COMPLETED	09 16	2008	CHARLES	A WILLIFOR	RD			New Well						
BJ SERVICES DI	ISTRICT								WELL CLASS	:				
Artesia								9,039	Oil					
WELL NAME AN									GAS USED OF					
CHOLLA 1 FED#					001111777			9,100		Gas				
WELL LOCATION:	LEG	AL DES	CRIPTION		COUNTY/PA	KISH		STATE w Mexico	JOB TYPE CO	IDE : ng String				
PRODUCT					Eddy		UNIT OF	W WEXICO	LIST	GROSS	%	NET		
CODE			DESC	RIPTION			MEASURE	QUANTITY	PRICE UNIT		DISC.	AMOUNT		
100120	Bentonite						lbs	1003	8 0.42	0 4,215.96	50%	2,107.98		
100283	R-3						ibs	31	3 2.98	932.74	50%	466.37		
100294	LCM-1						ibs	160	0.98	1,568.00	50%	784.00		
100295	Cello Flat	ke					lbs	19	1 4.14	790.74	50%	395.37		
100317	Poz (Fly A	Ash)					sacks	69	5 11.25	7,818.75	50%	3,909.38		
100404	Sodium C	Chloride					lbs	40	7 0.41	166.87	50%	83.44		
398108	Mud Clea	ın II					gals	50	0 1.36	680.00	50%	340.00		
410520	Premium	Plus C	Cement				sacks	103	9 31.90	33,144.10	50%	16,572.05		
422547	FL-52A						ibs	62	6 21.80	13,646.80	50%	6,823.40		
488019	FP-6L						gais	1	6 84.75	1,356.00	50%	678.00		
488167	FL-25						lbs	. 9	5 18.35	1,743.25	50%	871.63		
488353	CSE-2						lbs	243	0 1.36	3,304.80	50%	1,652.40		
499632	Granulate	ed Suga	ır				lbs	40	0 2.98	1,192.00	50%	596.00		
499695	BA-10A						lbs	9	5 16.60	1,577.00	50%	788.50		
86710-1	5-1/2" To	p Cem i	Plug, Nitrile	cvr, Phen			ea		1 125.00	125.00	50%	62.50		
				SUB-TOT	AL FOR Product	Material				72,262.01	50.00%	36,131.02		
												•		
ARRIVE LOCATION:	MO. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TINSTRUCTIONS IN ACCORDANCE WITH CONDITIONS PRINTED ON THE LAST PA							MS AND	SERVICE	RECEIPT: I CERTIFY TH. S LISTED WERE RECEIV MED IN A WORKMANLIKI	ED AND ALL			
CUSTOMER REP. FREDI	DIE PONTRE	MO	RE		HAT I HAVE AU			-	C	CUSTOMER AUTHORIZED AGENT				
SEE LAST P	AGE FOR (GENER		BJ SERVICES APPROVED										
TERMS A	ND CONDI	TIONS	;	Cl	JSTOMER AUT	HORIZED	AGENT		Х					