

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies



OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

SEP 11 2008



AMENDED REPORT

OCD-ARTESIA

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137	
		³ Reason for Filing Code RC	
⁴ API Number 30-015-27559	⁵ Pool Name <i>South Carlsbad</i> Atoka	⁴ Pool Code 73800	
⁷ Property Code 3189	⁸ Property Name EV State Com	⁶ Well Number 2	

II. ¹⁰ Surface Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
H	32	22S	26E		2100	NORTH	660	EAST	EDDY

¹¹ Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County

¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 8/3/2008	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
151618	Enterprise Field Services LLC Post Office Box 4324 Houston, Texas 77210-4324		G	
015694	Navajo Refining P.O. Box 159 Artesia, New Mexico 88211		O	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 10/17/1996	²⁶ Ready Date 8/3/2008	²⁷ TD 11,800'	²⁸ PBTD 11,035'	²⁹ Perforations 10478' - 10804'	³⁰ DHC, DC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8"	³³ Depth Set 370'	³⁴ Sacks Cement 400 sx Cl C		
12 1/4"	9 5/8"	1654'	525 sx Cl C		
8 3/4"	7"	10466'	1080 sx Cl C		
6 1/8"	6 1/8"	11800'	200 sx Cl C		

VI. Well Test Data

³⁵ Date New Oil 8/3/2008	³⁶ Gas Delivery Date 8/3/2008	³⁷ Test Date 8/3/2008	³⁸ Test Length 24	³⁹ Tbg Pressure 0	⁴⁰ Csg Pressure 0
⁴¹ Choke Size 11/64"	⁴² Oil 21	⁴³ Water 0	⁴⁴ Gas 3361	⁴⁵ AOF	⁴⁶ Test Method Flowing

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Signature

Printed Name

Title

Date

Stephanie A Ysasaga

Sr Staff Engineering Technician

9/8/2008

Phone

405-552-7802

OIL CONSERVATION DIVISION

Approved by

Title

Approval Date

Stephanie M. Wilson
Compliance Officer
10-10-08

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

DEVON ENERGY PRODUCTION COMPANY LP

Well Name EV STATE #2		Field. HAPPY VALLEY-MORROW	
Location. 2100' FNL & 660' FEL; SEC 32-T22S-R26E		County EDDY	State NM
Elevation 3334' KB; 3320' GL		Spud Date 10/16/96	Compl Date 1/29/97
API# 30-015-27559	Prepared by Ronnie Slack	Date 8/27/08	Rev

17-1/2" hole
13-3/8", 54.4#, J55, STC, @ 370'
 Cmt'd w/400 Sx to surface

12-1/4" Hole
9-5/8", J55, 54.5#, LTC, @ 1656'
 Cmt'd w/525 Sx to surface

DV Tool @ 3768'

Casing leak @ 5015'-5030', sqzd w/200 sx. (7/18/08)
 Re-sqzd casing leak w/100 sx (7/24/08)

DV Tool @ 8606'

On/Off w/1.87 profile
Arrowset Packer @ 10,100' (8/16/08)

4-1/2" Liner Top @ 10208'

Packer @ 10225' w/blanking plug in place (6/17/08)

194 Jts-7", 23#, L80, LTC
9 Jts-7", 26#, N80, LTC. Set @ 10,466'
 Cmt'd w/1080 Sx, then bull head top of 7" w/400 Sx

ATOKA (6/17/08)
10478'-10482'; 10502'-10510'

Composite flow thru plug @ 10,710' (6/17/08)

ATOKA (6/12/08)
10741'-52'; 10756'-64'; 10772'-78';
10784'-87'; 10794'-804'

Acidized 10741-10804 w/7500 gals 15% HCl (6/13/08)

35' cement (6/11/08)
 CIBP @ 11070' (6/11/08)

MORROW
11,106' - 11,112' 6 spf (12/7/06)
 Acidized 11106-11112 w/1000 gals 7 5% HCl (12/8/06)
 Fraced 11106-11112 w/10551# 20/40 (10/30/07)

35' cement. PBD @ 11265'
 CIBP @ 11300' (11/28/06)

MORROW
11,320' - 11,328' ← note sundry dated 12/14/05 report perfs @ 11320-11328-2
11,385' - 11,400'
11,468' - 11,472'
11,490' - 11,493'
11,497' - 11,516' } acidized w/1000 gals Faced w/24K# 20/40
11,526' , 11,545'

Sundry (7/2/97) reports sand covered lower perf during frac job, but does not specify perf depth

6-1/8" Hole
4-1/2", 14.98#, STL, @ 11796'
 Cmt'd w/200 Sx

LC @ 11756'

11,800' TD