

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
		1. WELL API NO. 80-015-35208								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. VO-6443								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Behike BKE State Com 6. Well Number: 1								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		SEP 26 2008 OCD-ARTESIA								
8. Name of Operator Yates Petroleum Corporation		9. OGRID 025575								
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210		11. Pool name or Wildcat ; Wolfcamp (GAS) <i>Sulphate Draw</i>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	27	24S	27E		660	South	660	East	Eddy
BH:										
13. Date Spudded RH 10/31/06 RT 6/4/08	14. Date T.D. Reached 7/23/08	15. Date Rig Released 7/27/08		16. Date Completed (Ready to Produce) 9/16/08		17. Elevations (DF and RKB, RT, GR, etc.) 3195'GR 3216'KB				
18. Total Measured Depth of Well 12,950'		19. Plug Back Measured Depth 12,335'		20. Was Directional Survey Made? Yes (Attached)		21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog, CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 12,088'-12,248' Morrow										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		Conductor		60'		26"		Redi-mix to surface		
13-3/8"		48#		731'		17-1/2"		600 sx (circ)		
9-5/8"		36#		2510'		12-1/4"		900 sx (circ)		
7"		23#, 26#		9365'		8-3/4"		960 sx (TOC 644'est)		
4-1/2"		11.6#		12,950'		6-1/8"		320 sx (TOC 8310'CBL)		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2-7/8"	12,003'	12,003'		
26. Perforation record (interval, size, and number) 12,530'-12,540' (61) 12,390'-12,396' (37) 12,220'-12,248' (167) 12,570'-12,574' (25) 12,088'-12,096' (49) 12,370'-12,378' (49) 12,146'-12,156' (61) 12,384'-12,388' (25) 12,190'-12,198' (49)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,530'-12,574' 1500g 7-1/2% HCL w/FE acid 12,370'-12,396' 1500g 7-1/2% MSA 12,088'-12,248' 2500g 7-1/2% HCL Morrow acid 70Q 30# linear gel and 74,186# 20/40 Ultraprop sand				
28. PRODUCTION										
Date First Production 9/17/08		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 9/25/08	Hours Tested 24 hrs	Choke Size 2/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 304	Water - Bbl. 0	Gas - Oil Ratio NA			
Flow Tubing Press. 3000 psi	Casing Pressure 1900 psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 304	Water - Bbl 0	Oil Gravity - API - (<i>Corr</i>) NA				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Sold							30. Test Witnessed By L. Raga			
31. List Attachments Logs and Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
			Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Tina Huerta</i>			Printed Name Tina Huerta		Title Regulatory Compliance Supervisor			Date September 25, 2008		
E-mail Address tinah@ypcnm.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	11,288'	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	11,540'	T. Fruitland	T. Penn. "C
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand	2540'	T. Morrison	
T. Drinkard	T. Bone Spring	5869'	T. Todilto	
T. Abo	T. Rustler	554'	T. Entrada	
T. Wolfcamp	T. Morrow	12,077'	T. Wingate	
T. Penn	T		T. Chinle	
T. Cisco	T		T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



DIRECTIONAL SURVEY REPORT

YATES PETROLEUM

BEHIKE BKE ST COM #1

EDDY COUNTY, NEW MEXICO

PREPARED BY: FRANCISCO SINISTERRA

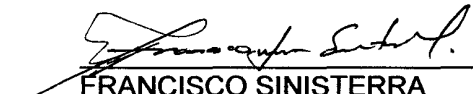
Pathfinder Energy Services, Inc.
6213 W. County Road 112 • Midland, TX • 79706
(432)681-6000

DIRECTIONAL SURVEY COMPANY REPORT:

1. NAME OF SURVEYING COMPANY: PATHFINDER ENERGY SERVICES
2. NAME OF PERSON(S) PERFORMING SURVEY:
A) CHRIS CARSON
3. POSITION OF SAID PERSON(S): (A-F) SURVEYORS (FIELD ENGINEERS)
4. DATE(S) ON WHICH SURVEY WAS PERFORMED: 6/12/08 TO 6/12/08
5. STATE IN WHICH SURVEY WAS PERFORMED: NEW MEXICO
6. LOCATION OF WELL: EDDY COUNTY, NM
7. TYPE OF SURVEY(S) PERFORMED: MWD
8. COMPLETE IDENTIFICATION OF WELL:

YATES PETROLEUM
BEHIKE BKE ST #1
EDDY COUNTY, NM
RIG: PERMIAN 3
9. SURVEY CERTIFIED FROM: 2097 TO 2460 FEET MEASURED DEPTH.

THIS IS TO VERIFY THAT ATTACHED DOCUMENTS SHOWING THE WELL TO BE
DISPLACED AT 15.42 FEET ON A BEARING OF 93.30 DEGREES FROM THE
CENTER OF THE ROTARY TABLE AT A PROJECTED BIT DEPTH OF 2510 FEET,
ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.


FRANCISCO SINISTERRA
M/LWD SERVICE COORDINATOR

PathFinder Energy Services, Inc.

BHL Report

Page 01/01
Tie-in Date: 06/11/2008
Date Completed: 06/13/2008

YATES PETROLEUM
BEHIKE BKE ST COM #1
EDDY COUNTY
Rig: PERMIAN 3
PathFinder Office Supervisor: FRANCISCO SINISTERRA
PathFinder Field Engineers: CHRIS CARSON

Survey Horiz. Reference: WELLHEAD
Ref Coordinates: LAT: 32.13.21.0000 N LON: 104.7.21.0000 W
GRID Reference: NAD27 new mexico east Transverse Mercator
Ref GRID Coord: X: 565198.9608 Y: 444728.5348
North Aligned To: GRID NORTH
Total Magnetic Correction: 8.07° EAST TO GRID
Vertical Section Plane: 0.00
Survey Vert. Reference: 3195.00' Kelly Bushing To Ground

Measured Depth	2510.00	(feet)
Inclination	0.79	(deg)
Azimuth	110.38	(deg)
True Vertical Depth	2509.69	(feet)
Vertical Section	-0.89	(feet)
Survey X cord	565214.34	(feet)
Survey Y cord	444727.63	(feet)
Survey Lat	32.22249744 N	(deg)
Survey Lon	104.12245027 W	(deg)
Rectangular Corr. N/S	0.89 S	(feet)
Rectangular Corr. E/W	15.40 E	(feet)
Closure Distance	15.42	(feet)
Direction of Closure	93.30	(deg)
Dogleg Severity	0.00	(deg/100ft)

PathFinder Energy Services, Inc.

Survey Report

YATES PETROLEUM
BEHIKE BKE ST COM #1
EDDY COUNTY

Rig:PERMIAN 3

PathFinder Office Supervisor: FRANCISCO SINISTERRA

PathFinder Field Engineers: CHRIS CARSON

Survey Horiz. Reference:WELLHEAD
Ref Coordinates: LAT:32.13.21.0000 N LON:104.7.21.0000 W
Reference:NAD27 new mexico east Transverse Mercator
Ref GRID Coord: X: 565198.9608 Y: 444728.5348
North Aligned To:GRID NORTH
Total Magnetic Correction: 8.07° EAST TO GRID
Vertical Section Plane: 0.00
Survey Vert. Reference:3195.00' Kelly Bushing To Ground

Survey Calculations by RX5 V5.11i using Minimum Curvature

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Subsea Depth (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft) (ft)		Closure Dist Dir (ft) (deg)		DLS (dg/100ft)	TEMP (F)
TIE IN ASSUMING STRAIGHT HOLE TO 100' PRIOR TO PATHFINDER MWD SURVEYS.											
1997.00	0.00	0.00	1997.00	-1198.00	0.00	0.00	0.00	0.00@	0.00	0.00	0.00
THE FOLLOWING ARE PATHFINDER MWD SURVEYS.											
2097.00	3.52	89.19	2096.94	-1098.06	0.04	0.04 N	3.07 E	3.07@	89.19	3.52	101.02
2114.00	3.34	86.47	2113.91	-1081.09	0.08	0.08 N	4.09 E	4.09@	88.86	1.43	101.02
2146.00	3.08	87.44	2145.86	-1049.14	0.18	0.18 N	5.88 E	5.88@	88.27	0.83	101.02
2177.00	2.90	89.99	2176.81	-1018.19	0.21	0.21 N	7.49 E	7.50@	88.36	0.72	101.02
2208.00	2.46	92.80	2207.78	-987.22	0.18	0.18 N	8.94 E	8.94@	88.83	1.48	104.64
2240.00	2.20	97.72	2239.75	-955.25	0.07	0.07 N	10.24 E	10.24@	89.63	1.03	104.64
2271.00	1.76	95.87	2270.74	-924.26	-0.06	0.06 S	11.30 E	11.30@	90.32	1.43	104.60
2302.00	1.58	95.87	2301.72	-893.28	-0.16	0.16 S	12.20 E	12.20@	90.73	0.58	108.25
2335.00	1.23	100.62	2334.71	-860.29	-0.27	0.27 S	13.00 E	13.00@	91.18	1.12	108.25
2367.00	0.88	96.67	2366.71	-828.29	-0.36	0.36 S	13.58 E	13.58@	91.51	1.12	108.25
2399.00	0.70	104.40	2398.70	-796.30	-0.44	0.44 S	14.01 E	14.02@	91.78	0.65	108.25
2430.00	0.70	104.22	2429.70	-765.30	-0.53	0.53 S	14.38 E	14.39@	92.11	0.01	108.25
2460.00	0.79	110.38	2459.70	-735.30	-0.65	0.65 S	14.75 E	14.77@	92.51	0.40	108.25
STRAIGHT LINE PROJECTION TO BIT AT 2510' MD.											
2510.00	0.79	110.38	2509.69	-685.31	-0.89	0.89 S	15.40 E	15.42@	93.30	0.00	108.30