Submit To Appi op Two Copies		State of New Mexico							Form C-								
District I 1625 N French Di , Hobbs, NM 88240				Energy, Minerals and Natural Resources							July 17 1. WELL API NO.						
District II 1301 W Grand Av District III	venue, Arte	sia, NM 88	210		Oi	l Conservat	tion	Divisio	n 👘		30-005-64027						
1000 Rio Brazos F	d, Aztec,	NM 87410			12	20 South St	t. Fr	ancis D	r.		2 Type of Lease						
District IV 1220 S St Francis	5 Di , Santa	Fe, NM 87	505			Santa Fe, N	M	87505			3. State Oil &	& Gas L	ease No	° L-07	29		
		PLETIO	N OR	RECO	MPL	ETION RE	POF	RT AND) LOG								
4 Reason for fill	ing									I	5 Lease Name or Unit Agreement Name Eskimo State						
COMPLETI											6 Well Num	ber					
C-144 CLOS #33, attach this a	and the pla					-	-			d/or				1			
7 Type of Comp	oletion WELL [WORK	OVER [DEEPE	NING	PLUGBACK		DIFFEREN	NT RESER	VOIR	OTHER						
8 Name of Oper	ator Ma	ack En	erav C	orporat	ion				÷	9 OGRID 013837							
10 Address of C											11 Pool name or Wildcat						
	F	Р.О. Вс	x 960	<u>Arte</u> sia	<u>, N</u> M	88210					Round Tank; San Andres						
12.Location	Unit Lti		tion	Towns	հւթ	Range	Lot		Feet from		N/S Line	-		E/W		Coun	
Surface: BH:	N	19		158		29E			330		South	1650)	West	t	Cha	
BH: 13 Date Spudde	d 14 I	Date T D I	Reached	1 15 1	Date Rig	g Released		16	Date Com	oleted	(Ready to Pro	duce)		17 Eleva	tions (DF	and R	
7/20/2008	7/29	/2008							8/19/2008			,	1	RT, GR,	etc) 37	47.5	
18 Total Measu 3,460'	red Depth	of Well		3,40		ck Measured Dep	oth	Yes		tional	al Survey Made? 21 Type Electric Gamma Ray Neutron Dens Ray			ensity Lateral	og Spectr		
22 Producing In	terval(s),	of this co	npletion -	Top, Bot		ame		I				P	<u>u</u>				
2,931.5-3214	Round	<u>i Tank;</u>	San Ar	dres	CAS	ING RECO		·	wet all at					r			
23 CASING'S	IZE	WE	GHT LB	/FT	CAS	DEPTH SET			DLE SIZE	ring	CEMENTI		CORD	A	MOUNT	PULL	
8 5/8, J-55 24				194'			12 1/4						None	·			
5 1/2, J-55	*	15.5			3,457			7 7/8			500sx			None			
	· ·				-			<u> </u>									
24	TOP				LIN	ER RECORD		LECOPER	×	25 SIZ			IG REC		L DA CIV		
SIZE	TOP		BC	DTTOM		SACKSCEMI	EINI	SCREEN	N	2 7/		3,2		51	PACK	ER SE	
26 Perforation	record (11	nterval, siz	ze, and nu	imber)					D, SHOT, INTERVA		CTURE, CI						
									2,931.5-3,214'			See C-103 for details					
		- 1															
2,931.5-3,214	¥, .41,	/1					DD		TION								
28 Date First Produ	iction		Produ	ction Met	hod (Fl	owing, gas lift, p		ODUC' ng - Size an		<i>n)</i>	Well State	us (Proc	l or Shu	t-1n)			
8/28/2008			2 1/2	x 2 x 1	6' pun	np					Producir	Ig					
Date of Test	Hou	rs Tested		hoke Size	<u> </u>	Prod'n For		Oıl - Bbl		Gas	- MCF		iter - Bb	1	Gas - C	Dil Rati	
9/10/2008		24 hour	-			Test Period			75		ing on Pipeli	ne	25	6			
Flow Tubing Press	Casi	ng Pressur	* I	alculated 2 our Rate	24-	Oıl - Bbl		Gas	- MCF		Vater - Bbl		Oil Gi	avity - A	API - (Cor	r)	
	t Cas (1)	ld 1100				75		Wait	ing on Pipel	ine	256	1.20	act 11/2	nessed By	,		
29 Disposition of Sold	л Gas (50	na, usea fa	n juei, ve	mea, etc)										chase	Ŷ		
31 List Attachn Deviation Su		Loge															
32 If a temporary			ell, attach	a plat with	the loc	ation of temporar	y pit										
33 If an on-site				-		-	-	irial									
				•		Latitude					Longitude				NA	D 192	
I hereby cert	10 .1	.1															

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of-closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Penn A" T. Canyon T. Ojo Alamo T. Anhy T. Penn. "B" T. Strawn T. Salt T. Kirtland T. Penn. T" B. Salt T. Atoka T. Fruitland T. Yates 759 T. Penn. "D" T. Miss T. Pictured Cliffs T. 7 Rivers 991 T. Leadville T. Devonian T. Cliff House T. Queen 1480 T. Silurian T. Menefee T. Madison T. Grayburg 1876 T. Montoya T. Point Lookout T. Elbert T. San Andres 2173 T. Simpson T. Mancos T. McCracken T. Glorieta T. McKee T. Gallup T. Ignacio Otzte T. Paddock T. Ellenburger Base Greenhorn T.Granite T. Blinebry T. Gr. Wash T. Dakota T.Tubb T. Delaware Sand T. Morrison T. Drinkard T. Bone Springs T.Todilto T. Abo Τ. T. Entrada T. Wolfcamp T. T. Wingate T. T. Chinle T. Penn T. T. Cisco (Bough Q T. Permian OIL OR GAS SANDS OR ZONES No. 1, from _____ to ____ No. 4, from to No. 2, from ______ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	 rom	То	Thickness In Feet	Lithology

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PO Box 1370 Artesia, NM 88211-1370 (505) 748-1288

August 5, 2008

Mack Energy Corporation PO Box 960 Artesia, NM 88211-0960

RE:

Eskimo State #1 330' FSL & 1650' FWL Sec. 19, T15S, R29E Chaves County, New Mexico

Dear Sir,

...

The following is the Deviation Survey for the above captioned well.

DEPTH	DEVIATION
160.00	1.75
459.00	1.50
700.00	1.10
907.00	0.50
1095.00	0.50
1284.00	0.30
1604.00	0.60

DEPTH	DEVIATION
1887.00	0.20
2210.00	0.20
2493.00	0.50
2812.00	0.90
3065.00	0.30
3379.00	0.60
3457.00	0.10

Very truly yours,

Eddie C. LaRue

Operations Manager

State of New Mexico } County of Eddy }

The foregoing was acknowledged before me this 5th day of August, 2008.

gnual Notary Public

