Submit To Appropria State Lease - 6 copie	es	et Office		State of New Mexico						Form C-105				
Fee Lease - 5 copies District I				Energy, Minerals and Natural Resources				ces	Revised June 10, 2003					
1625 N French Dr., Hobbs, NM 88240										WELL API NO. 30-005-60690				
District II 1301 W Grand Avenue, Artesta, NM 88210						il Conservatio				5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd.	, Aztec,	NM 87410			12	220 South St.				STATE X FEE				
District IV 1220 S St Francis D						Santa Fe, NN				State Oil &				
		LETION	I OR RI	ECO	MPLE	ETION REPOR	tA TS	NID	-	11.10	<u> </u>		<u> </u>	
		GAS WE	ELL 🛛	DRY	, D	OTHER				7. Lease Name Mesa State		greement in	lame	
	WORK OVER	Ø DEE	PEN 🗆	PLUC BAC		DIFF. RESVR OT	HER	. 🐱)	•				
2. Name of Operation Chesapeake (etina Inc						2008	~ ·	8. Well No.				
3. Address of Oper		iting inc.								9. Pool name or Wildcat				
2010 Rankin H		1idland, T	TX 7970)1	<u></u>	UUU	o/Aln	rtesia	4	Otters	ack	Rance	ih.	Atoka
	J		980 F	eet Fre	omThe_	SOUTH		Line and_	1980	01	Feet From "	TheEA	AST	Line
Section	31		T	ownsh	ip 15	s	Range			NMPM		haves		County
10. Date Spudded 06/02/1980		Date T D. Re 24/1980	ached	12. [mpl. (Ready to Prod	1.)	13 Elevati 3575.7 C	ions (DF&	& RKB, RT, GR	l, etc.)	14. Elev.	. Casingh	iead
15. Total Depth	<u> </u>	16. Plug B	Back T.D		17. if	Multiple Compl. Ho	ow Mar		Intervals	Rotary Tools		Cable	Tools	
9409		9341				ones? No			led By arv	0-9409				
19 Producing Inte		of this comp		 op, Bo				111010	al y	·		Directional S	Survey M	ade
Atoka 8796 21. Type Electric a	5 ! - 8	3956			·····					22. Was Wel	Vo			
None	Ma Oin	er Logs Kun	ı							No No	1 Corea			
23.		_			CA	SING RECO	ORD	(Report a	all strii	ngs set in v	well)			
CASING SIZI			HT LB./F1	r.		DEPTH SET	T	HOLE SIZ	SIE	CEMENTIN		.D	MOUNT	T PULLED
13 3/8 8 5/8		48 24			363	· · · · · · · · · · · · · · · · · · ·	17 1	17 1/2		375 975				
4 1/2		11.6						7 7/8		1210				
<u> </u>							1							
]							
24. SIZE	TOP		ВОТТ	MO	LIN	VER RECORD SACKS CEMEN	T I SC	CREEN	25 SIZ		TUBING I DEPTH	RECORD LSET		KER SET
3121			100.	<u></u>		JACKO CERTE.	1 5	.NGL.		3/8	9012	101.1	9012	
26. Perforation r Morrow 9096	ecord (i -9125	interval, size	, and num 9080 v	ber) v/35'	cmt	_		7. ACID, SI- EPTH INTER		ACTURE, CE				
Atoka 879	6'-	8956	,		C			302-8944	.VAL	AMOUNT AND KIND MATERIAL USED 2000 gals 7.5% HCL, 70 Q foam				
					containing 27960			27960#						
								309 bbls 2		l				
28		1 .	D. Harris	1 1	· 1757			UCTION		1 11/-11 Ctatus	70 · J	GI 4 -1		
Date First Producti 04/18/2008	10n		Flowing	ion Method (Flowing, gas lift, pumping - Stze and type pun IG				pumpj	Well Status (Prod. or Shut-m) Producing					
Date of Test	Hour	rs Tested		e Size		Prod'n For Test Period	1	il - Bbl	1 -	s - MCF	Water -	- Bbl.	1	Oil Ratio
04/22/2008	24		16/6	34			0			310	0		0	
Flow Tubing Press.		ng Pressure		ulated : Rate	24-	Oil - Bbl.		Gas - MCF		Water - Bbl		Oil Gravity - API - (Corr.)		
100 230				0 310				0 0 Test Witnessed By						
29. Disposition of Sold	·	old, used for	fuel, vente	d, etc.	<i></i>						Test Witn	iessed By		
30. List Attachmen C-102, C-104		13												
			ation sho	wn or	1 both :	sides of this form i	as true	and comple	ete to the	best of my kn	iowledge i	and belief		
Signature	Viv	A	1000	\ .;		Printed Name Shay Str	ricklin	ı	Title	Regulatory	Complia	ance Tec	ch. Date	e 04/29/200
E-mail Address	~~~, . ,	sstricklin@	achkener	- <i>ነኢነ</i> የወህ ርር	W_	•								
E-Illali Muuless		Stricking	genkener	gy.cc	7111									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka 8940	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	Т.			
T. Blinebry	T. Gr. Wash	T. Morrison	Т.			
T.Tubb	T. Delaware Sand	T.Todilto	Т.			
T. Drinkard	T. Bone Springs	T. Entrada	Т.			
T. Abo	Т	T. Wingate	т.			
T. Wolfcamp	T.	T. Chinle	Т.			
T. Penn	Т.	T. Permian	Τ.			
T. Cisco (Bough C)	Т.	T. Penn "A"	т.			
			OIL OR GAS			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						J	
							<u>.</u>