

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003



Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Plantation Operating, LLC 4700 W. Sam Houston Parkway N., Suite 140 Houston, TX 77041		² OGRID Number 237788
		³ Reason for Filing Code/ Effective Date NW / 9/2/2008
⁴ API Number 30 - 015-35855	⁵ Pool Name South Carlsbad Morrow	⁶ Pool Code 73960
⁷ Property Code 35519	⁸ Property Name Cypress	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. B	Section 8	Township 23S	Range 27E	Lot Idn	Feet from the 1280'	North/South Line North	Feet from the 1650'	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. B	Section 8	Township 23S	Range 27E	Lot Idn	Feet from the 1280'	North/South line North	Feet from the 1650'	East/West line East	County Eddy
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 9/2/2008	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
246624	DCP Midstream 10 Desta Drive, Ste 400-West Midland, TX 79705		G	B 8-23S-27E
35246	Shell Trading (US) Company P.O. Box 4604 Houston, TX 77210		O	B 8-23S-27E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description B 8-23S-27E
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V. Well Completion Data

²⁵ Spud Date 12/1/2007	²⁶ Ready Date 9/2/2008	²⁷ TD 12,250'	²⁸ PBTD 11,935'	²⁹ Perforations 10,790'-11,916'	³⁰ DHC, MC DHC-4022
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set		³⁴ Sacks Cement	
17.5"	13.375"	350'		475 sx	
12.25"	9.625"	5525'		1100 sx	
8.75"	5.5"	12,249'		2050 sx	
	2-7/8"	11,906'			

VI. Well Test Data

³⁵ Date New Oil 9/2/2008	³⁶ Gas Delivery Date 9/2/2008	³⁷ Test Date 9/15/2008	³⁸ Test Length 24 hr.	³⁹ Tbg. Pressure 150	⁴⁰ Csg. Pressure
⁴¹ Choke Size Open	⁴² Oil 0	⁴³ Water 7	⁴⁴ Gas 450	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kimberly Faldyn*

Printed name: Kimberly Faldyn

Title: Engineering Tech

E-mail Address: kfaldyn@plantationpetro.com

Date: 9/16/2008 Phone: 281-296-7222

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Kimberly M. Wilson
Compliance Officer
10-16-08