

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO
NMNM0467930

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6 INDIAN ALLOTTEE OR TRIBE NAME N/A	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff' Resvr		7 UNIT AGREEMENT N/A	
2 Name of Operator Premier Oil & Gas, Inc.		8 FARM OR LEASE NAME Dale H. Parke A Tr. 1 #31	
3 Address P.O. Box 1246 Artesia, NM 88211-1246		9 API WELL NO 30-015-36299	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FNL & 1680' FWL, Unit C (NENW) At top prod Interval reported below Same At total depth Same		10 FIELD NAME Loco Hills; Glorieta-Yeso	
14 Date Spudded 8/24/08		11 SEC T. R. M. OR BLOCK AND SURVEY OR AREA 22 T 17S R 30E	
15 Date T D Reached 9/7/08		12 COUNTY OR PARISH 13 STATE Eddy NM	
16 Date Completed 9/27/08 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 ELEVATIONS (DF, RKB, RT, GR, etc)* 3674' GR 3686.5' KB	
18 Total Depth MD 6155' TVD 6155'		19 Plug back T D MD 6126.47' TVD 6126.47'	
20 Depth Bridge Plug Set. MD TVD		21 Type Electric & other Logs Run (Submit a copy of each) DSN, DLL, GR	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	
Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	380'		1110 SX		0	None
12 1/4"	8 5/8"	24#	0	1287'		1035 SX		0	None
7 7/8"	5 1/2"	17#	0	6149'		1255 SX		0	None

24 Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6100'							

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status	
A) Yeso	4444'	6021'	5525-6021'		20	Open	
B)			5136-5360'		10	Open	
C)			4444-4853'		20	Open	
D)							

27 Acid/Fracture Treatment, Cement Squeeze, Etc		Amount and Type of Material
Depth Interval		
5525-6021'		Acdz w/2000 gal 15% HCL
5136-5360'		Acdz w/1000 gal 15% HCL
4444-4853'		Acdz w/2000 gal 15% HCL

28 Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
9/28/08	9/29/08	24	→	37	183	252			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						Producing

28a Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwe SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwe SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers.

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
				Rustler	317'
				Top of Salt	613'
				Bottom of Salt	930'
				Yates	1242'
				Seven Rivers	1548'
				Queen	2167'
				Grayburg	2563'
				San Andres	2900'
				Glorieta	4375'
				Yeso	4442'
					TD 6155'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Agent

Signature



Date 10/2/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TEACO DRILLING INC.

P.O. BOX 1500 (505) 3910699 FAX (505) 391- 3824 HOBBS, NEW MEXICO 88241

INCLINATION REPORT

DATE: 9/11/2008

WELL NAME AND NUMBER DALE H. PARKE A TR 1 #31
LOCATION EDDY COUNTY
OPERATOR: PREMIER OIL AND GAS INC.
DRILLING CONTRACTOR: TEACO DRILLING INC.

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
<u>0.75</u>	<u>370</u>	<u>2</u>	<u>4292</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.5</u>	<u>840</u>	<u>1.5</u>	<u>4418</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2</u>	<u>1281</u>	<u>2.25</u>	<u>4798</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1</u>	<u>1535</u>	<u>1.75</u>	<u>4893</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>0.75</u>	<u>1786</u>	<u>2</u>	<u>5283</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1</u>	<u>2168</u>	<u>2</u>	<u>5719</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.5</u>	<u>2609</u>	<u>2</u>	<u>6001</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.5</u>	<u>3087</u>	<u>1.75</u>	<u>6155</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1</u>	<u>3469</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.25</u>	<u>3878</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

DRILLING CONTRACTOR:
TEACO DRILLING INCORPORATED

BY: Bob Wegner
BOB WEGNER
DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE 11 DAY OF Sept, 2008

MY COMMISSION EXPIRES:

3-1-2011

Dina Chamma