Submit 3 Copies To Appropriate District Sta	te of New Mexico	Form C-103
Office District I Energy, Min	nerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CON	SERVATION DIVISION	30-015-36116
District III 1220	South St. Francis Dr.	5. Indicate Type of Lease  STATE   FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Sat	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTICES AND REPORTS ON WE'LS 7. Lease Nam		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name of Other Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		South Red Lake Unit II
1. Type of Well: Oil Well Gas Well Other		8. Well Number 057
2. Name of Operator		9. OGRID Number
Fairway Resources Operating, LLC	SEP 10 m	241598
3. Address of Operator	0 2008	10. Pool name or Wildcat
538 Silicon Dr., Suite 101, Southlake, TX 76092	OU-ARTS	Red Lake, Queen-Grayburg, San Andres
538 Silicon Dr., Suite 101, Southlake, TX 76092  4. Well Location  Compared to the first formula of White and Compared to the Compare		
Unit Letter G : 2303 feet from the N line and 1650 feet from the E line		
	nship 17S Range 27E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3650 GR		
SUSPENSION STATE OF THE STATE O		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ARANDO ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS CASING/CEMENT JOB PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
PULL OR ALTER CASING   MULTIPLE COM	CASING/CEMEN	ГЈОВ 📙
DOWNFIOLE COMMININGLE		
OTHER:		e & production casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
of recompletion.		
4/14/08 TD 379'. Drill 379' in 18.5 hrs, fresh water MUD w/LCM. MIRU United Drilling rig #11, spud well 11:30am 4/14/08 with 12		
1/4" drill bit.		
4/15/08 TD 506', drilled 127' in 24 hrs. TD surface hole at 413', circulate BU. POH. Laid down 8" DC/ RU csg crew and run 10 jts 8		
5/8 20# X-65 ERW R3STC. Set csg @413'. Cement casing w/250 sxs Class C w/2% CaCl. Bumped plug, circ, 20 bbl cmt to surface/ MI BOP's and choke manifold TIH w/7 7/8" bit, 6" DC. Drilled out cement & formation to 506'.		
surface. The Bot 3 and choice maintaid. The Wife 11/6 on, o Bot. Democratic deficience de formation to 300.		
4/16/08 TD 1061'. Drilled 555' last 24 hrs. Fresh water mud w/LCM. Survey 1degree deviation at 643', 1 ¼ at 1017'.		
4/17/08 TD 1536'. Drilled 475' last 24 hrs. Fresh water mud w/LCM		
4/18/08 TD 1911'. Drilled 375' last 24 hrs. Fresh wat		10.00 Ci b-1l 1
4/19/08 TD 2121'. Drilled 210' last 24 hrs. Fresh water mud w/LCM. TD 7 7/8" hole at 10:00 pm. Circ hole clean and pump starch pill. POH w/ DP and DC's.		
4/20/08 Ran 52 jts 5 ½" 15.5# yellowband csg and 10	centralizers. Tagged TD at 2105'. S	Set 5 ½ " csg at 2081'. Cmt csg w/200 sxs
50/50 POZ cmt tailed in with 250 sx Class C w/2% CaCl. Released rig 11:30 am.		
4/14/2008	Pig Palaga Data 4/20/08	
Spud Date: 4/14/2008	Rig Release Date 4/20/08	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
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XHa - M		
SIGNATURE MU HASSE	TITLE Engrineering	TechDATE9/8/08
Type or print nameStar HasseE-mail address: _shasse@fairwayresources.net PHONE:817-416-1946 x223		
For State Use Only		
	TITLE Accepted f	or record
APPROVED BY:	TITLE NMO	CDDATE
Conditions of Approval (if any):	101010	•