State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

Oil Conservation Division 1220 South St. Francis Dr.

OCT 0.3 2008

Submit to Appropriate District Office

Santa Fe, NM 87505  $1220\;S\;$  St. Francis Dr , Santa Fe, NM  $87505\;$ ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

	ABQUEST TORTIEBO WILDESTEED THE TE				
1 Operator name and Ac	ldress	<sup>2</sup> OGRID Number			
-	COG Operating LLC	229137			
	550 W. Texas Avenue, Suite 1300	<sup>3</sup> Reason for Filing Code/ Effective Date			
Midland, TX 79701		RC effec 09/02/08			
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code			
30 - 015 - 32502	Empire; Glorieta-Yeso	96210			
<sup>7</sup> Property Code	<sup>8</sup> Property Name	9 Well Number			
302569	State S-19	006			

II. 10 Surface Location

Ul or lot no	Section 19	Township 17S	Range 29E	Lot.Idn	Feet from the 1650	North/South Line South	Feet from the 2310	East/West line East	County <b>Eddy</b>
11 Bottom Hole Location									
UL or lot n	o. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Lse Code 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date C-129 Expiration Date Date Code S P 9/ 02 /86

Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
15694	Navajo Refining Co. Pipeline Division	2821045	0	
	P O Box 159 Artesia, NM 88211-0159	TO THE	The second second	
009171	DCP Midstream	2821044	${f G}$	
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N.		1443.5 XXX	: 15m. 3,_ -2j≥	
		in the standing	e on any seed	`

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
2821124	

V. Well Completion Data

<sup>5</sup> Spud Date 05/25/08	<sup>26</sup> Ready Date 09/02/08	<sup>27</sup> TD 5435	<sup>28</sup> PBTD 5360	<sup>29</sup> Perforations 4320 - 5105	<sup>30</sup> DHC, MC			
<sup>31</sup> Hole Size	32 Casing	32 Casing & Tubing Size		t	34 Sacks Cement			
17 ½	. 1	3 3/8	356	356				
12-1/4		8 5/8			525 sx			
7 7/8		5 ½		5 ½ 4224			915 sx	
4 3/4	2-7	4 ./8" tbg	4130 4154		100 sx			

VI. Well Test Data

kcarrillo@conchoresources.com

09/23/08

Phone:

432-685-4332

Date:

35 Date New Oil 09/03/08	<sup>36</sup> Gas Delivery Date 09/03/08	<sup>37</sup> Test Date 09/07/08	38 Test Length 24 hrs	<sup>39</sup> Tbg. Pressure	40 Csg. Pressure	
41 Choke Size	<sup>42</sup> Oil 63	<sup>43</sup> Water 46	<sup>44</sup> Gás <b>18</b>	<sup>45</sup> AOF	<sup>46</sup> Test Method P	
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and	Approved by:	nherly M	BION .	
Printed name: Kanicia Carrillo			Title: Compliance Officer			
Title: Regulatory Analy E-mail Address:	yst		Approval Date: 10-15-08			