Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I Ener	gy, Minerals and Natural Resources	June 19, 2008
1625 N French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave , Artesia, NM 88210 OIL	CONSERVATION DIVISION	30-015-21643
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd , Aztec, NM 87410		6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sunva 1 0, 1 1112 0 / 0 00	o. State on & Gas Lease No.
87505		7 1 N 11 : 4 4 11
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Cigarillo SWD
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number
PROPOSALS)		8. Well Number
1. Type of Well: Oil Well Gas Well	Other SWD	
2. Name of Operator Yates Petroleum Corporation	OCT 15 2008	9. OGRID Number 025575
3. Address of Operator	OCD-ARTESIA	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Ocumiesia	Devonian
4. Well Location		
	t from the North line and	1980 feet from the East line
	wnship 23S Range 27E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3137'GR		
Harris Annual Control of the Control		
12. Check Appropria	te Box to Indicate Nature of Notice,	Report or Other Data
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		
OTHER: OTHER: Completion Operations and MIT		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
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9/17/08 - Tagged at 9614'. Drilled DV tool. Test DV tool and casing to 2500 psi, held good. Tagged at 13,727'. Drilled DV tool.		
Tested DV tool and casing to 2500 psi, held good. Tagged PBTD at 14,144'.		
9/21/08 – Ran CBL, Est. TOC at surface.		
9/22/08 – Perforated Devonian 13,650'-13,674' (13), 13,746'-13,756' (6), 13,826'-13,882' (29), 13,904'-13,936' (17) and 13,956'-14,130' (89).		
9/26/08 – Acidized Devonian with 10,000g 20% gelled IC HCL with 200 ball sealers.		
9/30/08 – Pumped 50 bbls brine down 7" casing.		
10/1/08 - Set 7" 32# nickel coated AS-1 packer and 3-1/2" 9.3# BTS L-80 plastic coated tubing at 13,588'. Tested annulus to 500 psi and		
held for 30 min. Held good. Original MIT chart attached.		
SWD DEDER 1121		
Spud Date:	Rig Release Date:	
<u> </u>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
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SIGNATURE (Control of the Cottober 14, 2008) TITLE Regulatory Compliance Supervisor DATE October 14, 2008		
Type or print nameTina Huerta		
For State Use Only		
APPROVED BY: CILLARO NOS TITLE COMPLIANUS OFFICER DATE 10/16/08		
Conditions of Approval (if any):		

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