District 1 1625 N French Dr , Hobbs, NM 88240 District 11

Date:

9/23/2008

575-748-1288

State of New Mexico Energy, Minerals & Natural Resource OCD-ARTESIA Form C-104 Revised Feb. 26, 2007

1301 W Grand A	venue, Ar	tesia, NM 8	8210						Submit	to Annre	opriate District Office
1000 Pro Brazos Pd. Aztec. NM 87410					il Conservatio		Į.		Subilli	ю Арри	5 Copies
District IV 1220 Sc					20 South St.		٠,		r	_	
1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPORT											
1. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address 2 OGRID Number											
Operator	tion			013837 3 Reason for Filing Code/ Effective Date							
	960			3 Reason for	Filing Co	ctive Date					
4 API Numb	7,700			NW 6 Pool Code							
4 API Number 5 Pool Name 30-0 15-36080					Crow Flats; Wolfcamp			97102			
⁷ Property Code 8 Property Name No						Pole Federal			9 Well Number 2		
				North Fole	redetat			<u> </u>			
UL or lot no.	H. Surface Location UL or lot no. Section Tox		nip Range	Lot Idn	Feet from the	North/South line		Feet from the	East/\	Vest line	County
L	15	16S			1650	South		330	_ν	/est	Eddy
Bottom Hole Lo											
UL or lot no			- I I		li .			Feet from the			
		168			1954	South		378	East		Eddy
12 Lse Code F	Produci	ng metnoa C			C-129 Perm	9 Permit Number 16		C-129 Effective Date		17 C-1	29 Expiration Date
L	1.0			/2008	<u></u>	· · · · · ·	<u> </u>				
Ill. Oil and Gas Transporters 19 Transporter Name 20 O/G									²⁰ O/G/W		
OGRID			and Address								
015694 Navajo Refining Company									О		
PO Box 159											
Artesia, NM 88211-0159											
036788 DCP Midstream							G				
4001 Penbrook Odessa, TX 79762											
										ele Zin in Silver	
											the state of the s
	,										
IV. Well Completion Data											
1					²³ TD	²⁴ PBTD		²⁵ Perforation			
			11/2008		10,872'	10,872'		6,817-1	0,872'	<u></u>	
27 Hole Size			²⁸ Casi	ng & Tubi	ing Size	²⁹ Depth		Set		30 Sacks Cement	
17 1/2			13 3/8				330'	}	370sx		
12 1/4			9 5/8			1,805'			600sx		
8 3/4						6.7921			1,000sx		
0 3/4			7			6,782'			1,0005X		
1	6 1/8		4 1/2	(2 7/8 to	ubing)	10,50	8' (5.	770')			
V. Well		Data	172	(2 770 €	uomg)	10,500	<u>, (3,</u>	(110)			
31 Date New Oil 32 Ga		32 Gas D	s Delivery Date 33 Test Date			34 Test Length 3			Tbg. Pressure 36 Csg. Pressure		
9/12/2008		9/1	9/12/2008		9/22/08	24 hours					_
	37 Choke Size		³⁸ Oil		39 Water	40 Gas				-+	41 Test Method
			465 100		100	600					
	n Division have	OIL CONSERVATION DIVISION									
been complie	ove is true and	, , , , , , , , , , , , , , , , , , , ,									
complete to signature:	1	Approved by									
(<u> </u>	Approved by Almberlan M. Welson									
Printed name		Title:	Title: Carried at the Allinois								
Title:		Approval Date: DODO									
		- Approvai Da		10.10	11/1X		VV				
E-mail Addro					_						