

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003					
		WELL API NO. 30-015-35029					
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>					
		State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Renata 16 State Com					
b. Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____							
2. Name of Operator Corkran Energy, LLC		8. Well No. 1					
3. Address of Operator 300 Beardsley Lane, C-204 Austin, TX 78746		9. Pool name or Wildcat Wild Cat Canyon <i>Renata 97720</i>					
4. Well Location Unit Letter <u>A</u> : <u>600</u> Feet From The <u>North</u> Line and <u>910</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>23S</u> Range <u>24E</u> NMPM Eddy County							
10. Date Spudded 7-10-2007	11. Date T.D. Reached 8-1-2007	12. Date Compl. (Ready to Prod.) 4-3-08					
13. Elevations (DF& RKB, RT, GR, etc.) 4065' GL		14. Elev. Casinghead 4065'					
15. Total Depth 10,875'	16. Plug Back T.D. 8711'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools All Cable Tools					
19. Producing Interval(s) of this completion - Top, Bottom; Name 8560'-8550'		20. Was Directional Survey Made N/A					
21. Type Electric and Other Logs Run CBL-CCL-GR		22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	54.5#	697'	17 1/2"	780 sks "C"			
9 5/8"	40#	2539'	12 1/4"	950 sks "C"			
7"	29#	8815'	8 3/4"	1000 sks "H"			
4 1/2"	11.6#	10874'	6"	370sks "H"			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	8515'	10,874'	370				
26. Perforation record (interval, size, and number) 10,724'-10,748' 4 spf 96 holes 10,701'-10,705' 4 spf 16 holes 10,713'-10,715' 4 spf 8 holes 10,556'-10,442' 1 spf 44 holes 8506'-8550' 2 spf 46 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8506'-8550' AMOUNT AND KIND MATERIAL USED 15% HCL, 5000 gals NEFE			
28. PRODUCTION							
Date First Production 4-1-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 3-1-08	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1,000.001	Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press. 1000#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold					Test Witnessed By R. Kaufmann		
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Angela Lightner</i>			Printed Name Angela Lightner		Title Consultant		Date 4-9-2008
E-mail Address angela@rkford.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 8434	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9436	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt test	T. Atoka 9722	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3299	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 7405	T. Entrada	T.
T. Abo	T. Morrow 10188	T. Wingate	T.
T. Wolfcamp 7780	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 8150	T.	T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES.**

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology