

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-103  
June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-36174
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Nearburg Producing Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705		7. Lease Name or Unit Agreement Name: Parino 23M Fee
4. Well Location Unit Letter <u>M</u> : <u>760</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>23</u> Township <u>19S</u> Range <u>25E</u> NMPM County <u>Eddy</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3437		9. OGRID Number 015742
		10. Pool name or Wildcat North Seven Rivers; Glorieta/ Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Spud, Csg, Cmt and TD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC spud the subject well on 7/2/08. Please see attached for work performed.

ACCEPTED FOR RECORD

OCT 14 2008

Gerry Guye, Deputy Field Inspector  
NMOCD-District II ARTESIA

Spud Date:

7/16/08

Rig Release Date:

7/26/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Production/ Reg Analyst

DATE

10-1-08

Type or print name Sarah Jordan

E-mail address:

sjordan@nearburg.com

PHONE 432/686-8235

For State Use Only

APPROVED BY

TITLE

DATE

Conditions of Approval (if any):

**Nearburg Producing Company**

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**TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**

**Parino 23M Fee #1**

760 FSL and 660 FWL

Sec 23, 19S, 25E

North Seven Rivers; Glorieta/ Yeso

Eddy, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

07/05/08 - 07/11/08 Sweat Construction built location.

07/14/08 MIRU United Rig #11

07/15/08 Notified OCD of intent to spud.

**SPUD WELL AT 2030 hrs 7/16/08**

07/17/08 TD: 400' (335')

Day 1 Finish MIRU. Notified OCD of spud. Mid spud mud and TIH. Drld and sureyed to 400'. NDA.

07/18/08 TD: 642' (242') Drilling; Surveyes: .75 @ 506'; MW: 10; Visc: 33; pH: 7

Day 2 Drlg 12 1/4" hole from 400' to 543'. WLS @ 506'. ( 3/4" ) Drlg 12 1/4" hole from 543' to 563'. Work on rotary transmission. Drlg 12-1/4" hole from 563' to 642'. Pump high vis sweep & Circ. TOH for logs & Rig repair. RU Schlumberger to log surface hole, Log hole w/ Plat-form express tool. Rig repair, Install new rotary transmission. TIH w/ BHA #1 to finish Surface hole.

07/19/08 TD: 800' (158') NU wellhead; Surveyes: 1 @ 765'; MW: 10; Visc: 33; pH: 7

Day 3 Drlg 12 1/4" hole from 642' to 739'. Service rig Drlg 12 1/4" hole from 739' to 800' (TD surface hole) Pump high vis sweep TOH w/ DP & DC RU casing crew, Ran 27jts, 804', 32#, J55, ST&C casing Circ. Bottoms up, RU Superior cementing head. Cement casing w/ 225sk, 35-65-6"C" + 2%CaCl2 + 1/4# Superflake + 1% Air out (Lead) & 200sk "C" w/ 2% CaCL2 (Tail) Displ. w/47bbl water, bumped plug & Floats held, ( Circ. 75sk of cement to pits) WOC

07/20/08 TD: 837' (37') Drlg; Surveyes: None Today; MW: 8.3; Visc: 29; pH: 7

Day 4 Cut off casing & weld on 8-5/8" wellhead. Service rig NU BOPE, Choke manifold, & test w/ rig. TIH w/ 7-7/8" bit to 700'. (Draw works making loud noise) Rig repair, Water brake locking up, Took apart, took to shop for repair, could not repair at shop, Will repair in AM. Finish TIH, Tagged cement @ 768', Drld cement & shoe joint. Drlg 7-7/8" hole from 800' to 837'.

07/21/08 TD: 1280' (443') Drlg; Surveyes: None Today; MW: 8.3; Visc: 29; pH: 7

Day 5 Drld to 925'. Service rig and rig repair. Work on water brake. Drld to 1280'. NDA.

07/22/08 TD: 1721' (441') Drlg; Surveyes: 1/2 @ 1304'; MW: 8.3; Visc: 29; pH: 10

Day 6 Drld and surveyed to 1721'. NDA.

07/23/08 TD: 2146' (425') Drlg; Surveyes: 1/4 @ 1874'; MW: 8.3; Visc: 29; pH: 10

Day 7 Drld and surveyed to 2146'. NDA.

07/24/08 TD: 2560' (414') Drlg; Surveyes: 3/4 @ 2447'; MW: 8.3; Visc: 29; pH: 10

Day 8 Drld and surveyed 2460'. NDA.

07/25/08 TD: 2953' (393') Drlg; Surveyes: None Today; MW: 8.3; Visc: 29; pH: 10

Day 9 Drld to 2953'. Clean pits and RS. NDA.

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07/26/08      TD: 3000' (47') RU to run csg.  
Day 10      Drlg 7-7/8" hole from 2,953' to 3,000'. (Drld 47' in 2.5 hrs) Circ & Cond hole for logs.

07/26/08      TD: 3000'. Released Rig  
Day 10      RU casing crew and run 75 jts 4-1/2" - 11.60# - N80 - LTC csg to 3,000'. C & C hole.  
RU Superior and cement with Lead: 300 sx "C" Lite, Tail: 500 sx "C" + 2%, drop  
plug and displace with 46 bbls H2O, bumped plug, floats held. Circ 100 sx to pit.  
ND BOPE, set slips, clean pits and release rig @ 0600 hrs.