Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I = 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.	
D:strict II	OIL CONSERVATION DIVISION			30-005-61896	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of STATE	Lease FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505			6. State Oil & Gas I	haved
1220 S. St. Francis Dr., Santa Fe, NM 87505		i,		IG	-1008
	CES AND REPORTS ON				nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BÄCK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Berrendo WP State	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other				8. Well Number	
2. Name of Operator	OCT 15 2008			9. OGRID Number	
Yates Petroleum Corporation	n			025575 10. Pool name or Wildcat	
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210			ESHA	Pecos Slope; Abo	
4. Well Location Unit Letter A: 660 feet from the North line and 660 feet from the East line					
Section	11. Elevation (Show wh			North Chaves	County
3500'GR Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil	Below-Grade Tank: Volu			struction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR					& A 🗆
PULL OR ALTER CASING	MULTIPLE COMPL	CASI	ING/CEMENT	JOB 🗌	
OTHER:		ОТНІ			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
•				Notify OCD	24 hrs. prior
Yates Petroleum Corporation plans to plug and abandon this well as follows: To any work done.					
1. Rig up safety equipment as needed. No casing recovery will be attempted.					
 Set a CIBP at 3394' with 35' cement on top. This puts a plug across the top of the Abo and the Abo perforations. WOC and tag plug. Perforate and circulate a 50 sx Class "C" cement plug from 1202'-1302'. This puts a 100' plug across the top of the Glorieta, inside 					
and outside the casing. WOC and tag plug.					
4. Perforate and circulate a 40 sx Class "C" cement plug from 690'-790'. This puts a 100' plug across the surface casing shoe, inside and outside the casing. WOC and tag plug.					
5. Perforate at 60' and circulate a 25 sx Class "C" cement plug from 60' up to the surface, inside and outside the casing.					
6. Remove all surface equipment, we	eld dry hole marker and cl	lean location as p	per regulation	s.	a della manade
				Approval Grante	ed providing work
NOTE: Yates Petroleum Corporation	ı will use steel pits and no	earth pits		is complete by-	1 formation 120
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I hereby certify that the information a	bove is true and complete	to the best of n	ny knowledge	and belief. I further c	ertify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan					
SIGNATURE Complete	enta TITLE	Regulatory Com	pliance Super	visor DATE	October 13, 2008
Type or print name Tina Huerta	E-mail a	address: tinah@	@ypcnm.com	Telephone No	575-748-1471
For State Use Only	L 1	1 1 6	n 12 -		101 1 -
APPROVED BY: Conditions of Approval (if any):	tenfer I	TITLE Field	Kegs	D	DATE 19/15/08



