

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-22050
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'H'
8. Well Number 292
9. OGRID Number 00778
10. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	2. Name of Operator BP America Production Company
3. Address of Operator P.O. Box 1089, Eunice NM 88231	4. Well Location Unit Letter M : 180 feet from the S line and 1225 feet from the W line Section 33 Township 17S Range 28E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3666' GR	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Have equipment ready on location to pump hot water. Kill casing as necessary.
 2. Nipple up BOP (Make sure BOP has been shop tested).
 3. Pressure test csg to 500 psi. If casing does not hold pressure, leaks must be found and NMOCD must be contacted to confer with them for any necessary revisions of procedure.
 4. TIH and spot 25 sx of Class "C" cement on top of CIBP at 6060'. Plug set approx 6060' - 5810'.
 5. Set a 25 sx balanced Class "C" cement plug across DV tool @ 5004 ft, plug from 4875' to 5125'.
- Continued on page 2.

Approval Granted providing work is complete by 10/17/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Hayd May for Barry Price TITLE Area Operations Team Lead DATE 10/15/08
Type or print name Barry C. Price E-mail address: barry.price@bp.com Telephone No. 575-394-1648

For State Use Only

APPROVED BY Paul Hankin TITLE Field Rep DATE 10/17/08
Conditions of Approval, if any:

Form C-103
Empire Abo Unit H-292
30-015-22050
Continued from Page 1

6. Set a 25 sx balanced Class "C" cement plug across Glorieta formation, 3500' – 3750', WOC and then tag. If top of plug OK (tagged above 3550) POOH to 600'.
7. Set a 60 sx balanced Class "C" cement plug at 600' to cover the surface csg shoe @ 550' and Yates and up to surface.
8. If necessary after POOH w/ tbg, fill well bore with cement to 3' below GL.
9. RD PU and clean location.
10. Install regulation dry-hole marker. Clean location and prepare for NMOCD inspections.

[illegible]

