

Submit To Appropriate District Office State Lease - 6 copies Rec Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35029 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF ☐ WELL OVER BACK RESVR ☐ OTHER _____		7. Lease Name or Unit Agreement Name Renata 16 State Com																														
2. Name of Operator Corkran Energy, LLC		8. Well No. 1																														
3. Address of Operator 300 Beardsley Lane, C-204 Austin, TX 78746		9. Pool name or Wildcat Wild Cat Canyon <i>Renata 97720</i>																														
4. Well Location Unit Letter <u>A</u> : _____ Feet From The <u>North</u> Line and <u>910</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>23S</u> Range <u>24E</u> NMPM Eddy County																																
10. Date Spudded 7-10-2007	11. Date T.D. Reached 8-1-2007	12. Date Compl. (Ready to Prod) 4-3-08																														
13. Elevations (DF& RKB, RT, GR, etc.) 4065' GL		14. Elev. Casinghead 4065'																														
15. Total Depth 10,875'	16. Plug Back T.D. 8711'	17. If Multiple Compl. How Many Zones? _____																														
18. Intervals Drilled By All		19. Producing Interval(s), of this completion - Top, Bottom, Name 8560'-8550'																														
20. Was Directional Survey Made N/A		21. Type Electric and Other Logs Run CBL-CCL-GR																														
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)																														
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>13 3/8"</td> <td>54.5#</td> <td>697'</td> <td>17 1/2"</td> <td>780 sks "C"</td> <td></td> </tr> <tr> <td>9 5/8"</td> <td>40#</td> <td>2539'</td> <td>12 1/4"</td> <td>950 sks "C"</td> <td></td> </tr> <tr> <td>7"</td> <td>29#</td> <td>8815'</td> <td>8 1/4"</td> <td>1000 sks "H"</td> <td></td> </tr> <tr> <td>4 1/2"</td> <td>11.6#</td> <td>10874'</td> <td>6"</td> <td>370sks "H"</td> <td></td> </tr> </tbody> </table>			CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13 3/8"	54.5#	697'	17 1/2"	780 sks "C"		9 5/8"	40#	2539'	12 1/4"	950 sks "C"		7"	29#	8815'	8 1/4"	1000 sks "H"		4 1/2"	11.6#	10874'	6"	370sks "H"	
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24. LINER RECORD																																
SIZE	TOP	BOTTOM																														
4 1/2"	8515'	10,874'																														
25. TUBING RECORD																																
SIZE	DEPTH SET	PACKER SET																														
4 1/2"																																
26. Perforation record (interval, size, and number)																																
10,724'-10,748' 4 spf 96 holes																																
10,701'-10,705' 4 spf 16 holes																																
10,713'-10,715' 4 spf 8 holes																																
10,556'-10,442' 1 spf 44 holes																																
8506'-8550' 2 spf 46 holes																																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																																
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED																														
8506'-8550'		15% HCL, 5000 gals NEFE																														
28. PRODUCTION																																
Date First Production 4-1-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing																														
Well Status (Prod. or Shut-in) Producing																																
Date of Test 3-1-08	Hours Tested 24	Choke Size 12/64																														
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1,000,001																														
Water - Bbl 0	Gas - Oil Ratio 0																															
Flow Tubing Press. 1000#	Casing Pressure 0	Calculated 24-Hour Rate																														
Oil - Bbl	Gas - MCF	Water - Bbl																														
Oil Gravity - API - (Corr.)																																
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold		Test Witnessed By R. Kaufmann																														
30. List Attachments																																
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																
Signature <i>Angela Lightner</i>		Printed Name Angela Lightner Title Consultant Date 4-9-2008																														
E-mail Address angela@rkford.com																																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 8434	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9436	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt test	T. Atoka 9722	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3299	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blincoy	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 7405	T. Entrada	T.
T. Abo	T. Morrow 10188	T. Wingate	T.
T. Wolfcamp 7780	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 8150	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised Feb. 26, 2007

OCT 14 2008

Submit to Appropriate District Office

5 Copies

OCD-ARTESIA

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Corkran Energy, LP 300 Beardsley Lane C-204 Austin, TX 78746		2 OGRID Number 243452
3 Reason for Filing Code/ Effective Date NW		
4 API Number 30 - 015-35029	5 Pool Name Urg; Renata; Canyon (G)	6 Pool Code 97720
7 Property Code 36108	8 Property Name Renata 16 State Com	9 Well Number 1

II. 10 Surface Location

U/L or lot no. A	Section 16	Township 23S	Range 24E	Lot Idn	Feet from the 600	North/South Line North	Feet from the 910	East/West line East	County Eddy
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11 Bottom Hole Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lsc Code S	13 Producing Method Code Flowing	14 Gas Connection Date 4-3-2008	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 O/G/W
036785	DCP Midstream Midland, TX	G

IV. Well Completion Data

21 Spud Date 7-10-2007	22 Ready Date 4-3-2008	23 TD 10,875'	24 PBD 8711'	25 Perforations 8506'-8550'	26 DHC, MC
27 Hole Size	28 Casing & Tubing Size	29 Depth Set	30 Sacks Cement		
17 1/4"	13 3/8"	697'	780 sks "C"		
12 1/4"	9 5/8"	2539'	950 sks "C"		
8 1/4"	7"	8815'	1000 sks "H"		
6"	4 1/2"	10874	370 sks "H"		

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date 4-3-2008	33 Test Date 11-6-2007	34 Test Length 24 hrs.	35 Tbg. Pressure 1000#	36 Csg. Pressure 0
37 Choke Size 12/64	38 Oil 0	39 Water 0	40 Gas 1,000,001	41 Test Method flowing	
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: <i>Angela Lightner</i>			OIL CONSERVATION DIVISION Approved by: <i>Kimberly M. Wilson</i> Title: <i>Compliance Officer</i> Approval Date: <i>10-15-08</i>		
Printed name: Angela Lightner					
Title: Consultant					
E-mail Address: angela@rktford.com					
Date: 4-9-2008		Phone: 432-682-0440			