UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED NOV 1 4 2003

FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter@C.D. ARTESIA

NMLC031844

	abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well					7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No.			
								☑ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator Contact: BEVERLY H MERIT ENERGY COMPANY E-Mail: beverly			TFIELD natfield@meriter	9. API Well No. 30-015-28855-00-S1				
13727 NOEL RD., STE 500 Pt DALLAS, TX 752406 Fx			(include area code .1630 Ext: 630 1252	10. Field and Pool, or Exploratory GRAYBURG				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 19 T17S R31E NESE 1400FSL 1250FEL					EDDY COUNTY, NM			
12. CHECK APP	PROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	L EPORT, OR OTHER	DAT	CA CA	
TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	Acidize	□ Deep	en	□ Product	ion (Start/Resume)	o W	ater Shut-Off	
_	Alter Casing Fractu		ure Treat	Reclam	nation		ell Integrity	
☐ Subsequent Report	Casing Repair New Construction		Construction	Recomplete		Z O	ther kover Operation	
Final Abandonment Notice	Change Plans		Plug and Abandon		☐ Temporarily Abandon		kover Operation	
	☐ Convert to Injection ☐ Plug		Back	☐ Water Disposal				
1. COMPLY W/COMPANY &	GUVERNIVIEN I AL SAFE I	INEGULAI				_		
1. COMPLY W/COMPANY & 2.RU PU. ND WH. NU BOP. WELL TO 3563' PB. TOH W. 2023-1724'(48' NET)4 SPF. I 3. RIH W/RBP & 5-1/2" 15.5; ACIDIZE & FRAC THE SEVE 4. TIH 3-1/2" MHMA W/PUR/PERF. RUN GAS ANCHOR,	TOH W/RODS, PMP & TBG //BIT & SCRAPER. PERF G RD WL. # STIMULATION PKR ON 2 EN RIVERS. RD TOH W/PM GE VALVE, SN, 1 2-7/8" IP	G. TIH W/4-1 GRAYBURG : 2-7/8" TBG, S (R & RBP. 'C JT. & 2-7/8	/2" BIT & SCR/ 3276-2832(29' ET RBP @ 20' " TBG W/TBG	NET)4 SPF. 75. SET PKF ANCHOR. S	PERF SEVEN RIVEI R @ 1675. RU CUDD SET SN BELOW BTM	RS I		
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