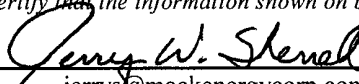


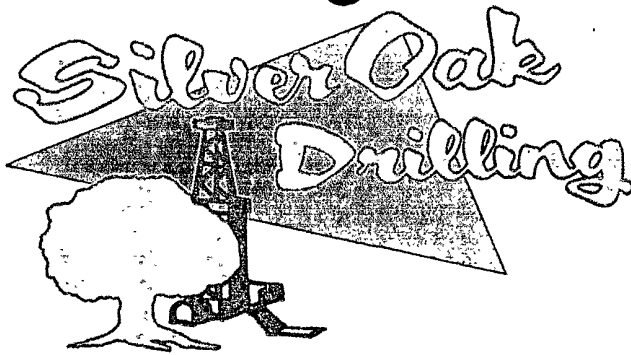
| | | | | | | | | | |
|--|----------------------------------|---|---|--|--|---|------------------------|------------------|--|
| Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | | Form C-105 July 17, 2008 | | | |
| | | 1. WELL API NO. | | 30-005-64026 | | | | | |
| | | 2 Type of Lease | | <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | | | |
| | | 3 State Oil & Gas Lease No | | L- 0729 | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | |
| 4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC) | | | | 5 Lease Name or Unit Agreement Name Eskimo State 6 Well Number <div style="text-align: center;">2</div> | | | | | |
| 7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | | | |
| 8 Name of Operator Mack Energy Corporation | | | | 9. OGRID 013837 | | | | | |
| 10 Address of Operator P.O. Box 960 Artesia, NM 88210 | | | | 11 Pool name or Wildcat Round Tank; San Andres | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the N/S Line | Feet from the E/W Line | County | |
| Surface: | K | 19 | 15S | 29E | | 1650 | South | Chaves | |
| BH: | | | | | | | | | |
| 13 Date Spudded 9/1/2008 | 14 Date T D Reached 9/10/2008 | 15 Date Rig Released 9/10/2008 | 16 Date Completed (Ready to Produce) 9/25/2008 | | 17 Elevations (DF and RKB, RT, GR, etc) 3729' GR | | | | |
| 18 Total Measured Depth of Well 3,455' | | 19. Plug Back Measured Depth 3,448' | | 20 Was Directional Survey Made? Yes | | 21 Type Electric and Other Logs Run Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 2953.5 - 3230' Round Tank; San Andres | | | | | | | | | |
| CASING RECORD (Report all strings set in well) | | | | | | | | | |
| CASING SIZE | | WEIGHT LB/FT | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | |
| 8 5/8, J-55 | | 24 | | 466' | | 12 1/4 | | 940sx. | |
| 5 1/2, J-55 | | 15.5 | | 3,448' | | 7 7/8 | | 550sx | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| 24 LINER RECORD | | | | 25 TUBING RECORD | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET | | |
| | | | | | 2 7/8 | 3,235' | | | |
| 26 Perforation record (interval, size, and number) | | | | 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | | |
| | | | | DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED | | | | | |
| 2,953.5-3,230', .41, 73 holes | | | | 2,953.5-3,230' See C-103 for details | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| PRODUCTION | | | | | | | | | |
| Date First Production 10/01/2008 | | Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 16' pump | | | Well Status (Prod or Shut-in) Producing | | | | |
| Date of Test 10/06/2008 | Hours Tested 24 hours | Choke Size | Prod'n For Test Period | Oil - Bbl 83 | Gas - MCF Waiting on Pipeline | Water - Bbl 220 | Gas - Oil Ratio | | |
| Flow Tubing Press | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl 83 | Gas - MCF Waiting on Pipeline | Water - Bbl 220 | Oil Gravity - API - (Corr.) | | | |
| 29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold | | | | | | 30 Test Witnessed By Robert C. Chase | | | |
| 31 List Attachments Deviation Survey & Logs | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of temporary pit | | | | | | | | | |
| 33 If an on-site burial was used at the well, report the exact location of the on-site burial. | | | | | | | | | |
| Latitude | | | | Longitude | | NAD 1927 1983 | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | |
| Signature  | | Printed Name Jerry W. Sherrell | | Title Production Clerk | | Date 10/13/2008 | | | |
| E-mail Address jerrys@mackenergycorp.com | | | | | | | | | |

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|------------------------|---------|--------|-----------------------------|--------------|------------|------------------|
| | | | | | MEAS DEPTH | TRUE VERT. DEPTH |
| Round Tank; San Andres | 2,953.5 | 3,230' | | Yates | 776 | |
| | | | | Seven Rivers | 1,010 | |
| | | | | Queen | 1,500 | |
| | | | | Grayburg | 1,894 | |
| | | | | San Andres | 2,196 | |



PO Box 1370
Artesia, NM 88211-1370
(505) 748-1288

September 29, 2008

Mack Energy Corporation
PO Box 960
Artesia, NM 88211-0960

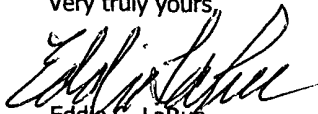
RE: Eskimo State #2
1650' FSL & 1650' FWL
Sec. 19, T15S, R29E
Chaves County, New Mexico

Dear Sir,

The following is the Deviation Survey for the above captioned well.

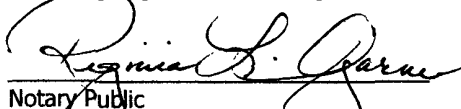
| DEPTH | DEVIATION | DEPTH | DEVIATION |
|---------|-----------|---------|-----------|
| 224.00 | 0.75 | 2056.00 | 0.70 |
| 434.00 | 2.25 | 2245.00 | 0.70 |
| 540.00 | 1.70 | 2466.00 | 0.70 |
| 732.00 | 2.10 | 2658.00 | 0.30 |
| 977.00 | 1.60 | 2881.00 | 0.50 |
| 1187.00 | 1.25 | 3103.00 | 0.30 |
| 1386.00 | 0.60 | 3290.00 | 0.50 |
| 1642.00 | 0.80 | 3422.00 | 0.10 |
| 1864.00 | 1.10 | | |

Very truly yours,


Eddie C. LaRue
Operations Manager

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 29th day of September, 2008.


Notary Public

