

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.,
☐ Other

2. Name of Operator

BURNETT OIL, CO., INC.

3 Address

801 CHERRY ST. UNIT #9 FORTWORTH, TX 76102

3a Phone No (include area code)

(817) 332-5108

4. Location of Well (Report location clearly and in accordance with Federal requirements.)*

At Surface

UNIT J, 2310' FSL, 2310' FEL

At top prod. interval reported below

At total depth

SAME AS SURFACE

14. Date Spudded

06/22/2008

15 Date T. D. Reached

7/03/2008

16. Date Completed 8/03/2008

☐ D&A ☒ Ready to Prod.

18 Total Depth.

MD
TVD 5979' TVD

19 Plug Back T.D..

MD
TVD 5920' TVD

20. Depth Bridge Plug Set:

MD
TVD N/A

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL, MICRO-G, DSN, SD, SPEC GR, ISA

22. Was well cored?

☐ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14.75"	10.75" H	32.75#		408'		400 SX C	97	SURFACE	0
8.75"	7" K	23.00#		5983'		2150 SX C	626	SURFACE	0

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	4486'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) BLINEBRY	5042 MD	5487' MD	5042' TO 5359'	0.40	32	2 SPF
B) L HILLS PADDOCK			4590' TO 4798'	0.40	39	1 SPF
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5042'-5359'	2500 GAL 15% ACID
5042'-5359'	803,956 GALS FR-56, 20,000# 100 MESH SAND, 255,000# 40/70 SAND Halco Slickwater Frac)
4590'-4798'	2500 GAL 15% NeFe Acid
4590'-4798'	861,168 GALS F/W, 30,000# 100 MESH SAND, 289,468# 40/70 SAND (Cudd Slickwater Frac)

28. Production - Interval A

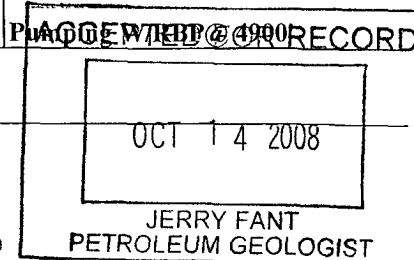
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
8/03/08	8/07/08	24	→	55	21	948	37.9		Pumping
Choke Size	Tbg Press Flwg.	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→						Blinbry until 9/8 Paddock zone work.

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
9/11/08	9/15/08	24	→	39	30	1034	37.9		Pumping
Choke Size	Tbg Press Flwg.	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→						

(See instructions and spaces for additional data on reverse side)

Accepted for record - NMOCD



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
SI			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg.	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
SI			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold through Gissler B 3-1 Battery to DCP Midstream

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
BLINEBRY	5192'		Dolo, SL anhy, 75% yel fluid	ALLUVIUM	SURFACE
BLINEBRY	5257'		Dolo, sl anhy, 85% yel fluid	ANHYDRITE	292'
BLINEBRY	5280'		Dolo, sty, 50% yel fluid	SALT	403'
BLINEBRY	5334'		Dolo, 40% yel fluid	BASE SALT	1052'
BLINEBRY	5347'		Dolo, 30% yel flu	SEVEN RIVERS	1495'
BLINEBRY	5479'		Dolo, sl vug, 10% yel flu	QUEEN	2109'
BLINEBRY	5729'		Dolo, sl anhy, 0% flu tr cut	GRAYBURG	2482'
BLINEBRY	5777'		Dolo, o% flu tr cut	SAN ANDRES	2532'
BLINEBRY	5823'		Dolo, 10% gld flu	GLORIETA	4262'
				YESO	4345'
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32 Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☒ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) MARK A. JACOBYTitle ENGINEERING MANAGERSignature Mark A JacobyDate 9/23/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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