FORM 3160-4 (August 2007)



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137

Expires July 31, 2010

5.	LEASE DESIGNATION AND SERIAL NO
	NMNM-106231

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										ĺ	NMNM-106231					
la Type of Well X Oil Well Gas Well Dry Other								6	6 INDIAN ALLOTTEE OR TRIBE NAME							
b Type of Completion X New Well Workover Deepen Plug Back Diff Resvr																
	_	_			_					7.	UNIT A	GREEME	NT			
2 11 60		Other					<u></u>	-			FARM	ORTEASE	FNAME			
2. Name of Operator										J".	8. FARM OR LEASE NAME					
Marbob Energy Corporations											Loco Federal #6					
3. Address P.O. Box 227											9 API WELL NO.					
Artesia, NM 88211-0227 575-748-33										Ì	30-015-36164					
4. Location of Well (Report location clearly and in accordance with Federal requirements)*											10. FIELD NAME					
At surface 1800' FNL & 2310' FEL, Unit G (SWNE) 0CT 17 2008											Loco Hills; Glorieta-Yeso					
ARR A ROM									11	11 SEC T, R, M, OR BLOCK AND SURVEY OR AREA 21 T 17S R 30E						
At top prod Interval reported below Same						6	OCD-ARTESIA				12 COUNTY OR PARISH 13. STATE					
At total depth		Same					— u y					Eddy NM				
14. Date Spudd	ed 15	Date T D.	Reached		16. Date	Compl	ompleted 8/26/08						DF, RKB, RT,	GR, etc)*		
6/30/	08		7/13/08			D & A X Ready to Prod						3664' GR 3676' KB				
18. Total Depth	MD	6062'	19 Plug b	ack T.D	MD		604	8'	20	Depth Bridg	ridge Plug Set: MD					
	TVD	6062'			TVD		604	·8'				TVE)			
21 Type Ele	ectric & other Log	gs Run (Sub	mit a copy of ea	ch)					22.	Was well co	red?	X No	Yes	(Submit and	alysis)	
			DLL, DS	N						Was DST n	ın?	X No	Yes	(Submit rep	ort)	
										Directional	nal Survey? X No Yes (Submit copy)					
23 Casing a	and Liner Record	(Report all :	strings set in we	II)												
Hole Size	Size/ Grade	Wt. (#	/ft.) Top	(MD)	Bottom	(MD)	MD) Stage Cementer No of Sks. & T				ype Slurry Vol (Bbl) Cement Top* Amo			* Amou	nt Pulled	
12 1/4"	8 5/8"	24	# 0		43:	Depth		tn		of Cement				- N	one	
7 7/8"	5 1/2"	17		-	6061'					554 sx 1750 sx			0		one	
7 770	3 172	1 1/1	"		000		 			JU 3A	 		<u> </u>	'''		
24 Tubing	Record										<u> </u>					
Size	Depth Set (M	ID) Pack	er Depth (MD)	Si	ze	Dept	h Set (MD)	Packer	Depth (N	1D) S	Size	Depth	Set (MD)	Packer Dep	oth (MD)	
2 7/8"	5819'	L											<u> </u>			
	ng Intervals Formation	———	Тор	Bott	tom	26.	6. Perforation Record Perforated Inteval Size No of Holes Perf Status									
A)	Yeso	 	4444'	57					SIZC	10		Open				
B)	1 400							4892-5158'			 	10	Open			
<u>C)</u>					4444-4768'					20		Open				
D)																
27 Acid,Fra	ecture Treatment,	Cement Squ	ieeze, Etc				"									
	epth Interval							Amount a	nd Type o	of Maternal						
5264-5769' Acdz w/1000 gal 15% HCL																
4892-5158' Acdz w/1000 gal 15% HCL 4444-4768' Acdz w/2000 gal 15% HCL																
44	44-4768'	- 1	Acdz W/200	o gai i	5% HC	L ac	ıa									
28. Producti	on- Interval A	I						, .								
Date First	Test Date	Hours	Test	Oil	Gas		Water	Oil Grav	ity	Gas	Pr	oduction M	lethod			
Produced Tested Production Bbl MCF			Bbl Corr API		PI	Gravity										
8/27/08	8/28/08	24	2411 . D	36		28	287	C 01		W H Co	AC	CEPT	ELLAMB	#SREC	ORD	
1 1 1 1			Gas MCF		Water Gas Oil Bbl Ratio			Well Status		Producing						
SI -												<u> </u>				
28a. Production- Interval B										UC		2008				
Date First Test Date Hours Produced Tested		Hours Tested	Test Production	1 1			Water Oil Gravit Bbl Corr API		-	y Gas Gravity		duction M	lethod			
					I.VICT		"	Con Ar	•	Jigfily		JI	ERRY FA	NT	د	
Choke Size	Tbg Press	Csg Pre	ss 24 Hr. Rate	От ВЫ	Gas		Water	Gas ⁻ Oıl		Well Status		ETROL	EUM GE	OLOGIS	ST	
	Flwg SI				MCF		ВЫ	Ratio								

^{*} See instructions and spaces for additional data on page 2)

		· · · · · · · · · · · · · · · · · · ·									····	
	on- Interval C	1	I=-	10.1	1	T.v.	1		1	In the state		
Date First Produced	Test Date	Hours Tested	Production	Oil Bbl	Gas MCF	Water Bbl		Gravity r API	Gas Gravity	Production Method		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bhl	Gas Rat	Oil o	Well Status			
28c Products	on- Interval D	.•	·	<u> </u>	······································	<u> </u>						
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bhi	Gas MCF	Water Bbl		Gravity r API	Gas Gravity	Production Method		
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Ол ВЫ	Gas MCF	Water Bhl	Gas Rat	Oıl io	Well Status			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
29 Disposition	I of Gas (Sold, used	I for fuel, vent	ed, etc.)		<u> </u>	<u> </u>		·	<u>.l</u>			
30 Summary of	Daraus Zanas (m	aluda Aquifar				····		21 Fames	tion (Log) Marker			
Show all im	portant zones of portant interval tested	orosity and co	ntents thereo				i.	31. Porma	non (Log) Warker	s [.]		
Format	tion To	p Botto	nm	Descr	intions Contents	s Eto			Name			Тор
roma	1011	p Bolk	//II	Descriptions Contents, Etc					Name	Measured Depth		
								Rustler	~ •	368'		
								Top of Bottom	1	51 <i>5</i> ' 071'		
							•	Yates	or Sait		_	071° 227'
		•						Seven F	livers			537'
								Queen			L	159'
								San An	dres		2	865'
								Glorieta	1		4	339'
		ŀ						Yeso			4	440'
											TD	6062'
32. Additiona	l remarks (incli	ude plugging	g procedure)								
										,		
33 Indicate w	hich items hav	e been attacl	ned by placi	ng a check	in the approp	priate boxe	S					
Electrical/ Mechanical Logs (1 full set required) Geologic Report				ort		DST Re	port	Directional Su	ігvеу			
Sundry N	lotice for plugging a	and cement verif	ication		Core Analysis	.		X Other				
34 I hereby cert	ify that the forego	oing and attach	ed information	on is comple	te and correct a	s determined	from	all available	records (see attacl	ned instructions)*		
Name (please print) Stormi Davis						Title	Pro	Production Assistant				
& A						0.15	. /O.C					
Signature	$-\sqrt{2}$	con		mil	<u> </u>	Date	9/9	7/08				
Title 18 U S C Sect	tion 1001 and Title	43 U S C Section	on 1212, make	it a crime for	any person knowi	ingly and will	ully to	make to any d	epartment or agency	of the United States	any false fictitio	us or fraudulent

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3) (Form 3160-4, page 2)



Permian Drilling Corporation

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

INCLINATION REPORT

DATE:

7/20/2008

WELL NAME AND NUMBER: Loco Fed #6

LOCATION:

Eddy Co., NM

OPERATOR:

MARBOB ENERGY CORP.

DRILLING CONTRACTOR:

PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.50	180		4115		
1.00	406	1.06	4210		
1.75	892	1.14	4337		
1.75	1368	1.14	4400		
1.50	1842	1.14	4494		
1.75	2316	1.23	4590		
1.75	2789	1.23	4734		
1.75	2821	1.06	4926		
2.75	3298	0.75	5362	<u></u>	
3.50	3160	0.75	5792		
0.88	3833	1.25	6047		
1.06	4020				

Drilling Contractor:

Permian Drilling Corporation

State of Texas Comm. Exp. 08-09-2010

Sherry Coskrey **Regulatory Clerk**

Subscribed and sworn to before me on this

My Commission Expires: 08-09-2010