

OCT 21 2008
OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

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FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Devon Energy Production Co., LP

3a Address

20 North Broadway
OKC, OK 73102

3b Phone No (include area code)

(405)-552-7802

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNE 1980' FNL & 1980' FEL
Sec 34-T20S-R28E Lot G

7. If Unit of CA/Agreement, Name and/or No

8 Well Name and No

Burton Flat Deep Unit 6

9 API Well No

30-015-20921

10 Field and Pool or Exploratory Area

Burton Flat; Strawn

11 Country or Parish, State

Eddy County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plugback to Strawn
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Abandon Atoka
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

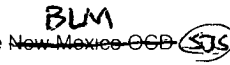
Devon Energy Production Company, L.P. respectfully requests approval to recomplete to the Strawn and abandon Atoka perfs

* See attached procedures & C-102

* No earthen pit to be constructed, closed loop system to utilized; see copy of C-144 submitted to NMOCD

* BOP to be used; No H2S is anticipated to be encountered.

* Will submit completion report if well is found productive; or subsequent report if well is found not productive

* If it is deemed non-commercial then it will be plugged and abandoned in accordance with rules and regulations established by the New Mexico OGD 

**AFTER RECOMPLETION AND TESTING
PLEASE SUBMIT 3160-4 COMPLETION
REPORT FOR THE Strawn
INTERVAL(S) WITHIN 30 DAYS**

ACCEPTED FOR RECORD

OCT 21 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 10/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

Date 10/16/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Devon Energy Corporation
Recompletion Procedure
BFDU 6
1980' FNL & 1980' FEL - SEC 34 - T20S - R28E
Eddy County, NM
AFE # API # 30-015-20921 WI= ~90%

Objective: **Recomplete well to Strawn from Atoka (well flowing <10 mcf/d at 50# FTP)**

Well Data:

Surface Casing:	13-3/8" 48# H-40, STC @ 600' (TOC surface)		
Intermed Casing:	9-5/8" 36# K-55 STC @ 2950' (TOC surface)		
Production Casing:	5-1/2" 17# N-80/S-95 LTC @ 11,450' (TOC 9700' TS)		
KB elev:	3226'	GL elev:	3210'
PBTD:	11,290' (Cmt Retainer) TD: 11,450' Drilled: 1973		
Tubing:	2-7/8", 6.5#, N-80 EUE ABC Mod		
Packer:	Arrow-Set at 10,504'		
Isolated Perfs:	11,035'- 11,262' (Morrow)		
Squeezed Perfs:	11,310'-11,332' (Morrow)		
Open Perfs:	10,560'-576' (Atoka)		
Proposed Perfs:	10,402'-07', 10,415'-24', and 10,440'-52' (Strawn)		

Procedure:

1. RUPU. ND tree. NU BOP. Release packer. POOH (lay down 4 jts).
2. RU wireline truck. Wireline set CIBP at ~10,530'. (Dump bail 35' cmt after perforating). Perforate Strawn w/ 3 1/8" guns loaded 3 spf 120° phasing from 10,402'-07'(5'), 10,415'-24'(9') and 10,440'-52' (12'). Total 26' and 78 holes.
Note: Tie to Schlumberger Open Hole Log dated 10/16/1973.
3. RIH w/ 5 1/2" packer and set at ~10,380'. ND BOP. NU Tree.
4. RU swab. Swab well down.
5. RU BJ Services. Stimulate interval with acid as per BJ Recommendation. RD.
6. RU swab. Swab well on production.
7. RDMO.

GBM 10/6/08

NEW MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator DEVON ENERGY PRODUCTION CO., LP			Lease Burton Flat Unit		Well No. 6
Unit Letter G	Section 34	Township 20-S	Range 28-E	County EDDY	
Actual Footage Location of Well:					
1980 feet from the North line and		1980 feet from the East line			
Ground Level Elev. 3210' GL	Producing Formation STRAWN	Pool BURTON FLAT; STRAWN	Dedicated Acreage: 320 Acres		

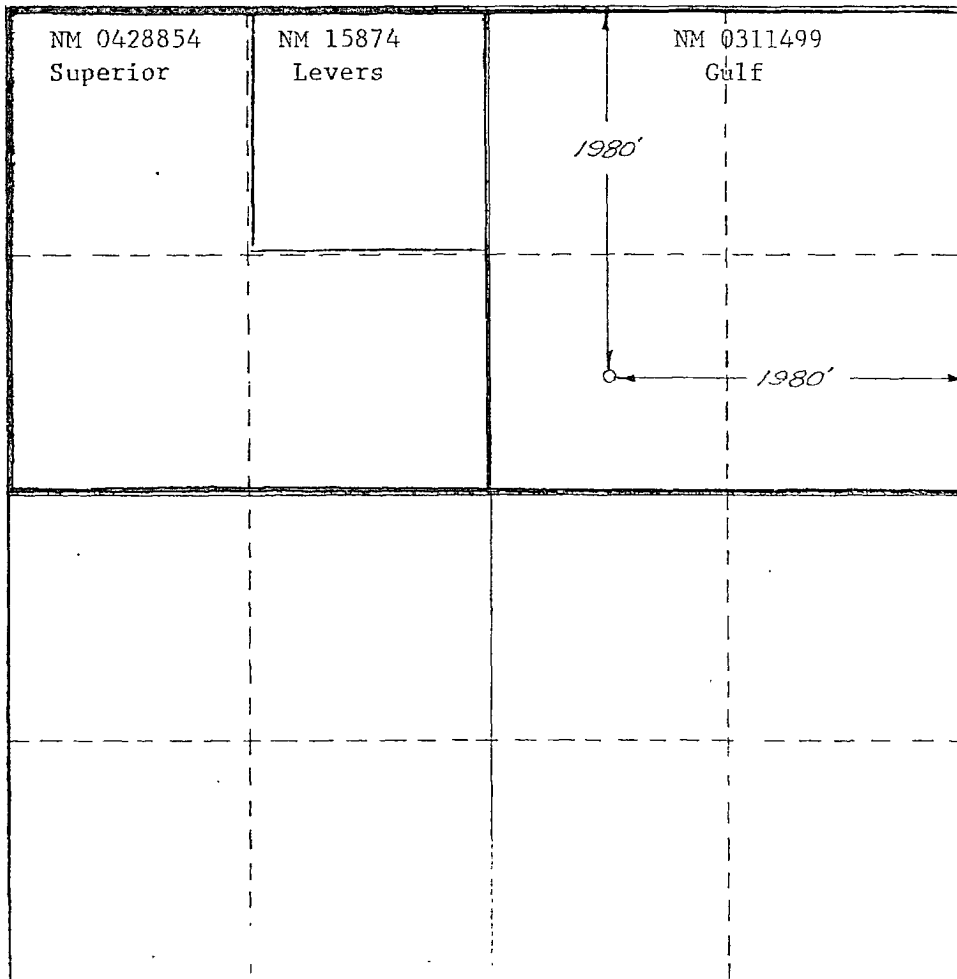
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by ~~consolidation~~, unitization, ~~forced pooling~~, etc?

Burton Flat Deep Unit

☒ Yes ☐ No If answer is "yes," type of consolidation 14 - 08 - 001 - 12391

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **STEPHANIE A. YSASAGA**

Position **SR. STAFF ENG TECH**

Company **DEVON ENERGY PRODUCTION CO., LP**

Date **July 19, 1973**

I hereby certify that the location shown on this plat was plotted from the notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **July 18, 1973**

Richard B. Dahiven
Registered Professional Engineer
and/or Land Surveyor

Certificate No. **4882**

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600