√ Form 3160-5 (August 2007)

UNITED STATES

Oil Cons. N.M. DIV-Dist. 2

FORM APPROVED OMB NO 1004-0135

DEPARTMENT OF THE INTERIOR N.M. DIVEDIST. 4
BUREAU OF LAND MANAGEMENT 1301 W. Grand Avenue Expires: July 31, 2010 SUNDRY NOTICES AND REPORTS ON WEARSON N. N. 882 10 Lease Serial No. 882 10 NMNM12269 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. NMNM72070 8. Well Name and No. Type of Well JUL 29 2008 EXXON FED COM 1 Oil Well Gas Well Sther: **UNKNOWN** Name of Operator API Well No. Contact: LINDA GOOD CHESAPEAKE OFRATING INC E-Mail. linda.good@chk.com 30-005-60551-00-S1 3a Address 3b. Phone No (include area code) 10. Field and Pool, or Exploratory P O BOX 18496 Ph: 405-767-4275 **OKLAHOMA CITY, OK 73154-0496** SAND RANCH 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State JUN 26 2008 Sec 24 T 10 S R 29 E SWNW 1980FNL 660FWL CHAVES COUNTY, NM OCD-ARTESIA 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Water Shut-Off ☐ Production (Start/Resume) □ Acidize □ Deepen Notice of Intent ☐ Well Integrity ☐ Alter Casing Fracture Treat Reclamation ☐ Subsequent Report Casing Repair ☐ New Construction Recomplete □ Other ☐ Plug and Abandon Final Abandonment Notice Change Plans Temporarily Abandon Plug Back Convert to Injection □ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHESAPEAKE, RESPECTFULLY, REQUESTS, VERBAL APPROVAL TO RECOMPLETE THIS WELL PER THE FOLLOWING

PROCEDURE:

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

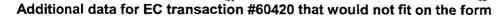
Safety meetings are to be held prior to each day as well as prior to each major operation.
 Prepare location. MIRU workover rig. ND WH. NU BOP. Unset packer, TOH with packer and 2-3/8? production tubing, LD. Unload rack and tally 2-7/8?, P-110 work string.
 MIRU wireline unit. RIH w/ 4-1/2? CIBP and set at 9,250?. RIH and dump bail 35? of cement on

top to abandon Atoka (9,284? ? 9,382?). Tag plug to verify.

4. RIH and perforate Atoka as follows

Atoka 9,102? ? 9,108? 6? 6 SPF 36 holes Atoka 9,113? ? 9,116? 3? 6 SPF 18 holes

14. Thereby certify	that the foregoing is true and correct. Electronic Submission #60420 verified For CHESAPEAKE OERATII Committed to AFMSS for processing by Li	IG INC,	sent to the Roswell	
Name (Printed/Typed) LINDA GOOD		Title REGULATORY COMPLIANCE SPEC.		
Signature	(Electronic Submission)	Date	05/22/2008	_
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By ALEXIS C SWOBODA		TitleF	PETROLEUM ENGINEER	Date 05/22/2
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Roswell	
Title 18 U.S.C Section	on 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p	erson kr	owingly and willfully to make to any departm	ent or agency of the United



32. Additional remarks, continued

9,102? ? 9,116? 9? 54 holes
Correlate to original open hole logs run in 1979. RDMO wireline unit.
5. TIH w/ 2-7/8?, P-110 work string and 4-1/2? treating packer to bottom perf 9,116? and spot 7.5% HCl acid across perforated interval. PUH and set packer at 9,000?.
6. RU acid service. Acidize Atoka (9,102? ? 9,116?) with 1,500 gals 7.5% HCl and 100 ball sealers (150%). Surge off balls.

7. Swab well to determine productivity of Atoka intervals.
8. MIRU frac service. NU frac stack and test. Frac Atoka (9,102? ? 9,116?) with 70Q foam, frac gel and 40,000# 20/40 intermediate strength proppant as per service company design - final design will be sent once finalized. SI and record ISIP-5 min-10 min-15 min pressures. RDMO frac service and leave well SI for 1 hour.

9. Flow back well through frac stack to open top tank to unload fluid and determine productivity.

Monitor gas rate, pressure and CO2 content.

10. Once well dies, unset 4-1/2? treating packer and TOH with 2-7/8?, P-110 tubing and packer, LD

2-7/8?, P-110 tubing.

11. PU and TIH with 2-3/8? tubing with SN on bottom and land just above top perf (9,102?).

12. ND BOP. NU WH. Swab well in to kick off to production if necessary. Turn well down sales line once flowing and CO2 content is within pipeline specifications.

13. RDMO workover rig. Clean location.

WE WOULD LIKE TO RIG UP TODAY IF POSSIBLE.

(CHK PN 890385)