

Submit 2 Copies To Appropriate District Office  
District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

OCT 24 2008

OCD-ARTESIA

Form C-103  
October 25, 2007

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )		WELL API NO. 30-005-62696
1. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other – P&A		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Lime Rock Resources A, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator Heritage Plaza, 1111 Bagby, Suite 4600, Houston, Texas 77002		7. Lease Name or Unit Agreement Name Bell Estate
4. Well Location Unit Letter <u>J</u> : <u>1,980</u> feet from the <u>South</u> line and <u>1,980</u> feet from the <u>East</u> line Section <u>17</u> Township <u>5S</u> Range <u>24E</u> NMPM Chaves County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,096' GR		9. OGRID Number 255333
		10. Pool name or Wildcat Undesignated Pecos Slope Abo

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

☒ Location is ready for OCD inspection after P&A

- X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  
X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  
☐ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**Wellbore was plugged back to 475' and turned over to landowner to be converted to a water well.**

- X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  
X If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  
X All other environmental concerns have been addressed as per OCD rules.  
X Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

SIGNATURE C. Tim Miller TITLE Vice President – Operations DATE 10/21/08

TYPE OR PRINT NAME: C. Tim Miller E-MAIL: tmiller@limerockresources.com PHONE: (713) 292-9514  
For State Use Only

APPROVED BY: Pho Harker TITLE Field Rep DATE 10/23/08  
Conditions of Approval (if any):

OK to Release.