



OCD-ARTESIA

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NM27279

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7 If Unit of CA/Agreement, Name and/or No

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

OCT 27 2008

8 Well Name and No
Elliott #1

2 Name of Operator
Tandem Energy Corporation

OCD-ARTESIA

9 API Well No
30-015-21655

3a Address

P O Box 1559, Midland, TX 79702

3b Phone No (include area code)

432-686-7136

10 Field and Pool or Exploratory Area
North Benson-Queen Grayburg

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

2310' FNL & 990' FWL, Sec 28, T18S, R30E, Unit Letter E

11 Country or Parish, State
Eddy, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☒ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

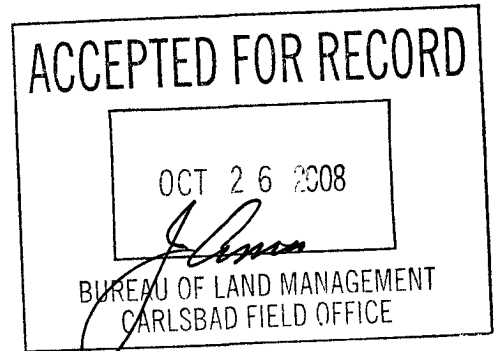
13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

Cement retainer @ 2720' - 30 sx below retainer, 25 sx on top of retainer
Perf @ 1440' - squeezed 25 sx plug - 1440'-1160' (tagged)
Perf @ 640' - squeezed 160 sx plug - 640'-284' (tagged)
Perf @ 110' - squeezed 50 sx plug - 110'-surface (visual)
Wellheads removed, casing capped, dry hole marker installed.

ACCEPTED FOR RECORD

OCT 28 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA



14 I hereby certify that the foregoing is true and correct Name (Printed Typed)

Randy Poston

Title Drilling Superintendent

Signature

R. Poston

Date 10/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

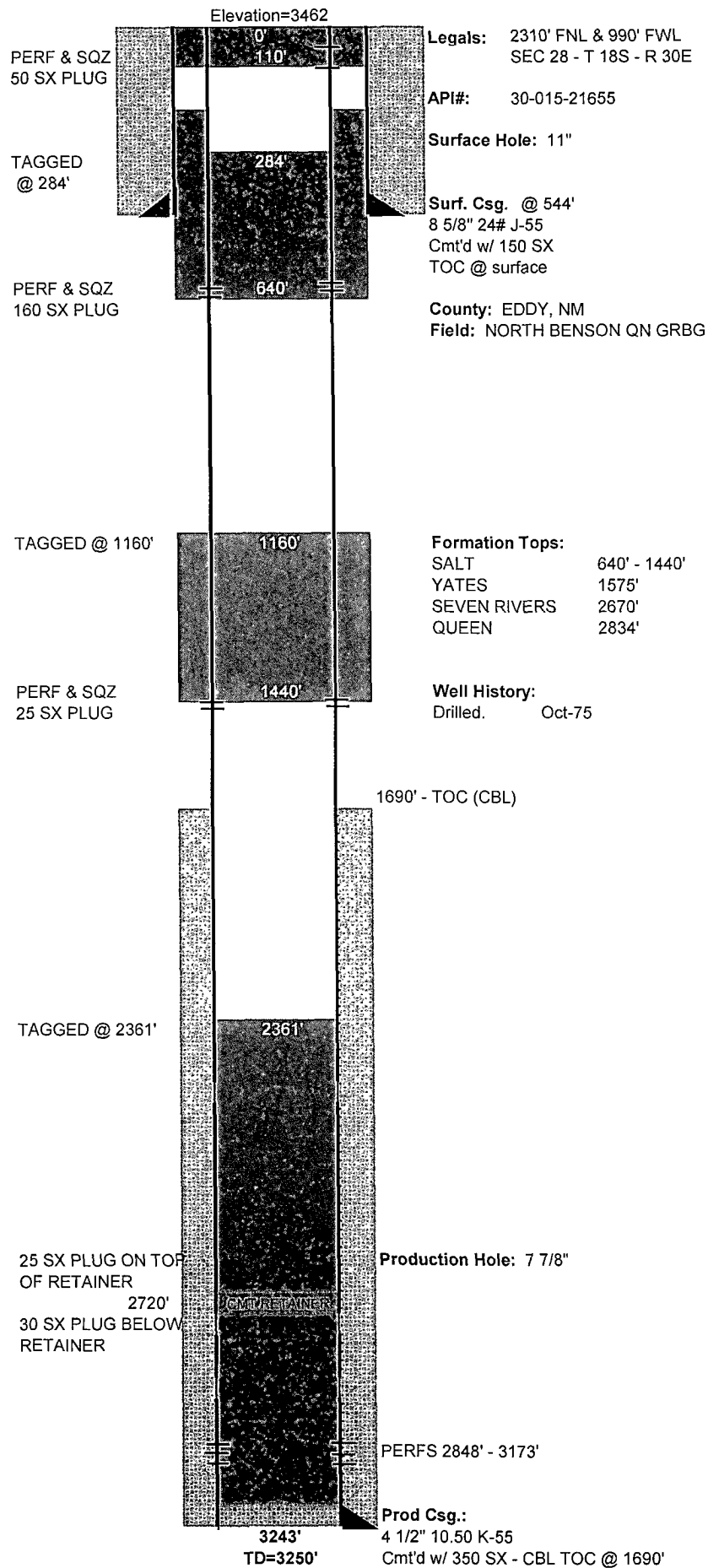
(Instructions on page 2)

TANDEM ENERGY CORPORATION

ELLIOTT FED #1

POST PLUGGING STATUS

Wellbore Diagram



JOB LOG		TICKET #	TICKET DATE
		3000	10/03/08
REGION	COUNTRY	EDA / STATE	COUNTY
Permian Basin	USA	TX	Eddy
MBU ID / EMPL #	CT EMPLOYEE NAME	PSL DEPARTMENT	
	Oscar Baeza	Fluids	
LOCATION	COMPANY	CUSTOMER REP / PHONE	
Monahans	Tandem Energy Corp.	Jose 575.626.7763	
TICKET AMOUNT	WELL TYPE	API/UWI #	
\$20,367.00	Production		
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE	
	CMT	Ste. 500	
LEASE / WELL #	Well No.	SEC / TWP / RNG	
Elliott	1		

Date	Time	Job Description / Remarks
10/6/2008	8:00 a.m.	Arrive On Loc. Spot Cmt Equipment.
		Rig Up On Well, Tubing 2 7/8". Retainer @2720'. Casing 5 1/2" Perfs @2750'
		Conduct Pre-Job Safety Meeting
	11:05 a.m.	Pump Thur Retainer 2bpm@400psi
	11:11 a.m.	Shut Down, w/12bbls gone. Set Retainer
	11:30 a.m.	Establish F/W Injection rate. 2bpm@500psi
	11:35 a.m.	Mix & Pump 30sks Premium Plus 2%CaCl2. 2bpm@400psi
		14.8lbs/gal 1.32yld 6.33gal/sk 7bbls of slurry
	11:39 a.m.	Start F/W Displacement. 2bpm@300psi
	11:50 a.m.	Shut Down, Sting out of retainer
	12:00 p.m.	10bbls F/W Spacer Ahead. 2bpm@300psi
	12:05 p.m.	Mix & Pump 25sks Premium Plus 2%CaCl2. 2bpm@300psi
		14/8lbs/gal 1.32yld 6.33gal/sk 6bbls of slurry
	12:08 p.m.	Start F/W Displacement. 2bpm@300psi
	12:12 p.m.	Shut Down. w/8 1/2bbls gone
		TUTH to 2120'
	2:00 p.m.	Circ. Holw w/Salt Water Gel 2bpm@300psi
	2:15 p.m.	Shut Down, Released for the Day
10/6/2008	8:00 a.m.	Arrive On Loc. . Tagged Cmt @2361'
		Rog Up On Well, Tubing 2 7/8", Packer @1240'. Perfs @1440'
	10:00 a.m.	Establish F/W Injection rate. 2bpm@300psi.
	10:05 a.m.	Mix & Pump 25sks Premium Plus 2%CaCl2. 2bpm@300psi
		14.8lbs/gal 1.32yld 6.33gal/sk 6bbls of slurry
	10:08 a.m.	Start F/W Displacement. 2bpm@200psi
	10:10 a.m.	Shut Down, w/6bbls gone. WOC
	2:10 p.m.	Tagged Cmt @1160' Shot Perfs @640'
	3:00 p.m.	Establish F/W Injection Rate. 2bpm@200psi
	3:05 p.m.	Mix & Pump 160sks Premium Plus 2%CaCl2. 2bpm@200psi
		14.8lbs/gal 1.32yld 6.33gal/sk 37bbls of slurry
	3:25 p.m.	Start F/W Displacement. 2bpm@50psi
	3:26 p.m.	Shut Down w/3 1/2bbls gone,
		TOTH w/Tubing
		Thank You For Using Chief Services
		MIXING WATER QA RESULTS:
		pH 7.5
		Chlorides 500
		Temperature 84

