

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ART	ESIA
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FORM APPROVED OMB No 1004-0137

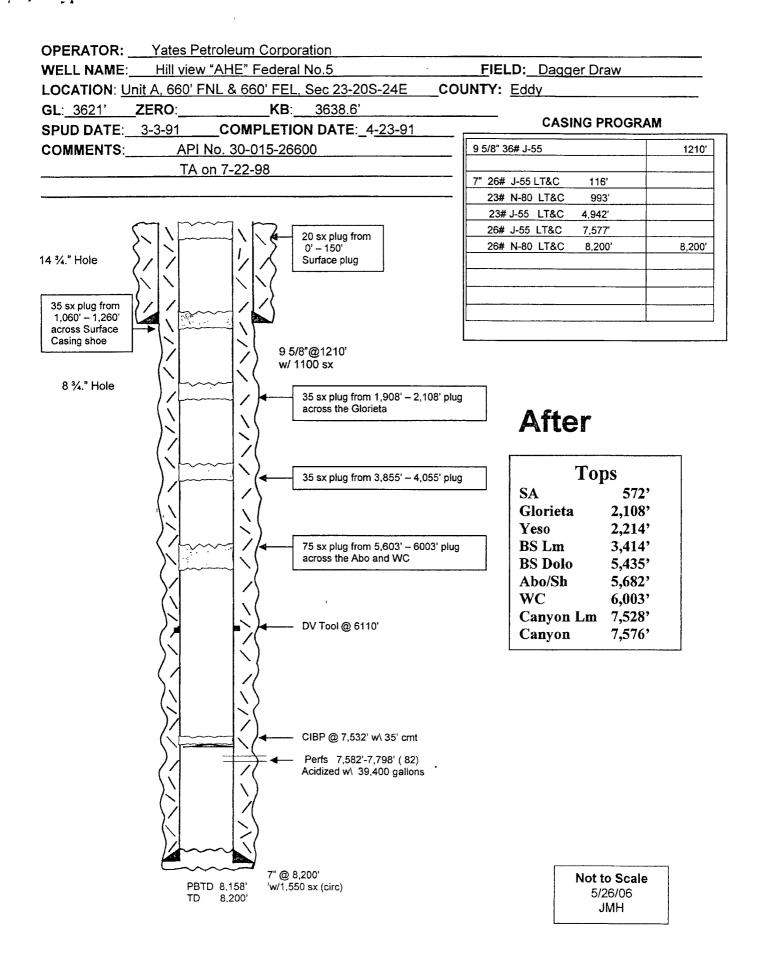
Expires July 31, 2010

#### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5 Lease Senal No NM-86241

1. Type of Well	abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on page 2.		6 If Indian, Allottee or Tribe Name  7 If Unit or CA/Agreement, Name and/or No	
2. Name of Operator 2. Name of Operator 3. Acidese 3. OP Phone No. (Include area code) 3. API Well Na 3. OP Phone No. (Include area code) 3. API Well Na 3. OP Phone No. (Include area code) 3. API Well Na 3. OP Phone No. (Include area code) 3. OP Phone No. (Include Area code				
2 Name at Operator Yates Petroleum Corporation 3a Address 105 S. 4th Str., Artesia, NM 88210 105 S. 4th Str., Artesia, NM			OCT 27 2008	
Yates Petroleum Corporation  3a Address  3b Phone No. (Include area code)  3c O-15-26600  10 Field and Pool or Exploratory Area  3c O-15-26600  10 Field and Pool or Exploratory Area  3c O-15-26600  10 Field and Pool or Exploratory Area  3c O-15-26600  10 Field and Pool or Exploratory Area  3c O-15-26600  10 Field and Pool or Exploratory Area  3c O-15-26600  10 Field and Pool or Exploratory Area  3c O-15-26600  11 Country of Parals, State  12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Acadae  Acada	X Oil Well Ga	s Well Other	001 21 2000	8. Well Name and No
30-015-26600  105 S. 4th Str., Artesia, NM 88210  575-748-1471  10 Feld and Pool or Exploratory Area Dagger Draw Upper Penn 11 County or Pennih, State Dagger Draw Upper Penn 11 County or Pennih, State County or Pennih, State County, New Mexico County, New Mexi	2 Name of Operator		OCD-ARTESIA	Hill View AHE Federal Com #5
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4 Location of West (Footage, Sec.,T.R.M., OR Survey Descriptors)  Bagger Draw Upper Penn 11 Curry or Parasis, Statis  660°FNL & 660°FEL of Section 23-T20S-R24E (Unit A, NENE)  12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Andrea  Andr	3a Address 3b Phone No (include area code)		30-015-26600	
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Subsequent Report    Casing Repair   New Construction   Recomplete   Other		Acidize	Decpen	
Subsequent Report	Notice of Intent	Alter Casing	Fracture Treat Reclama	ACCEPTED FOR RECORD
Final Abandosment Notice  Convert to Injection  Plug Back  Water Disposal  Gerry Guye. Depute Roll Inspector  Water Disposal of Completed Operation. Clearly state all perfurent distals, including estimated stating date of any proposed work and approvally of Popular Roll Inspect the proposal is to deepen directorially or recomplete horizontality, give subsurface locations and resourced not use vertical despited permitted markets and soften the proposal of the deepen directorially or recomplete horizontality, give subsurface locations and measured and true vertical despited and permitted markets and soften the proposal of the deepen directorially or recomplete from the work will be performed or provide the Band No on its with BLMBIA. Required subsequent reports must be filled within 30 days following competion of the involved operations in the location must be filled within 30 days following competion of the worked operation results in a multiple completion or recompleted. Final Abandorment Notices must be filled within 30 days followed the proposal of the interpretation plans to the worked operation in a new milerval. I form 31 days the little of the worked operations in the performed must be filled within 30 days followed the performed must be filled within 30 days followed the performed must be filled within 30 days followed the performed must be filled within 30 days followed the performed must be filled within 30 days followed the performed must be filled within 30 days followed the performed must be filled within 30 days followed the performed must be filled within 30 days followed the performed must be filled within 30 days followed the performed must be filled within 30 days followed by a fill performed must be filled within 30 days followed by a fill performed must be filled within 30 days followed by a fill performed must be filled within 30 days followed by a fill performed must be filled within 30 days followed by a fill performed must be filled within 30 days followed by a fill performed must be fill		Casing Repair	New Construction Recomp	olete Other
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13 Describe Proposed of Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approvide (Dept) Type: the proposal is to deepen directionally or ecomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and 2005 trick II ARTES Attach the Bond under which the work will be performed or provide the Bond No on file with BLMBIA. Required subsequent reports must be filled within 30 disys following completion of the involved operations of the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 must be filled within 30 disys following completion of the involved operations in the operator has determined that the site is ready of final inspection.  Yates Petroleum Corporation plans to plug and abandon this well as follows:  1. Rig up all safety equipment as needed. No casing recovery will be attempted. Till to recover the RBP at 7525'.  2. Set a CIBP at 7532' with 35' cement on top. Add, ILDO' Plug (1900 LOD3D DUT can Combinate and the plug across the WC and Abo top. WOC 3 hrs and tag plug. Reset if necessary.  4. Spot a 35 sx Class "C" with 2% CaCl2 plug from 3603'-6003'. This puts a 200' plug across the Glorieta top. WOC 3 hrs and tag plug. Reset if necessary.  5. Spot a 35 sx Class "C" with 2% CaCl2 plug from 1908'-2108'. This puts a 200' plug across the Glorieta top. WOC 3 hrs and tag plug. Reset if necessary.  6. Spot a 35 sx Class "C" with 2% CaCl2 plug from 1060'-1260', across the surface casing shoe. WOC 3 hrs and tag plug. Reset if necessary.  7. Spot a 20 sx Class "C" cement plug from 0-150' for a surface plug. WOC 24 hrs and reset if necessary.  8. Remove all surface equipment and weld dry hole marker per regulations.  8. Remove all surface equipment and weld dry hole marker per regulations.  9. Spot a 20 sx Class "C" with 2% CaCl2 plug from 0-150' for a surface plug. WOC 24 hrs and reset if necessary.  1. Title Petroleum Corporation will use steel plus equ		Change Plans	Plug and Abandon Tempor	OCT 28 2003
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which would entitle the applicant to conduct operations thereon	certify that the applicant holds legal or equ	intable title to those rights in the sub		
	which would entitle the applicant to conduct			JAMES A. AMOS
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any deporture under the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction				ake to any dependent for legendy of the Mouted States



OPERATOR: Yates Petroleum Corporation WELL NAME: Hill view "AHE" Federal No.5 FIELD: Dagger Draw LOCATION: Unit A, 660' FNL & 660' FEL, Sec 23-20S-24E COUNTY: Eddy GL: 3621' ZERO: KB: 3638.6' **CASING PROGRAM** SPUD DATE: 3-3-91 COMPLETION DATE: 4-23-91 COMMENTS:\_\_\_\_ API No. 30-015-26600 9 5/8" 36# J-55 TA 7-22-98 116' 7" 26# J-55 LT&C 23# N-80 LT&C 993' 23# J-55 LT&C 4,942' 26# J-55 LT&C 7,577 26# N-80 LT&C 8,200' 14 3/4." Hole 9 5/8"@1210' w/ 1100 sx 8 3/4." Hole **Before Tops** SA 572' Glorieta 2,108' Yeso 2,214 BS Lm 3,414 **BS** Dolo 5,435' Abo/Sh 5,682' WC 6,003' Canyon Lm 7,528' - DV Tool @ 6110' Canyon 7,576 RBP @ 7,525' -Perfs: 7,582'-7,798' ( 82) Acidized w\ 39,400 gallons 7" @ 8,200' Not to Scale PBTD, 8,158' 'w/1,550 sx (circ) 5/23/06

TD. 8,200'

1210'

8,200'

DC/Hill

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.