

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NM-045274
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well



Oil Well



Gas Well



Other

OCT 27 2008

2 Name of Operator

Yates Petroleum Corporation

OCD-ARTESIA

3a Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

1980'FSL & 660'FEL of Section 14-T20S-R24E (Unit I, NESE)

7. If Unit or CA/Agreement, Name and/or No.

8 Well Name and No

Hill View AHE Federal Com #13

9 API Well No

30-015-27133

10 Field and Pool or Exploratory Area

Dagger Draw Upper Penn South

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

ACCEPTED FOR RECORD

OCT 28 2008

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate completion dates. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent operations. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Rig up all safety equipment as needed. No casing recovery will be attempted.
2. Tagged the CIBP at 7625', spot 70 sx cement on top of CIBP. Load the hole with plugging mud. 255x min. or 35' w/ dump Bailer
3. Spot a 35 sx Class "C" with 2% CaCl₂ plug from 6232'-6332'. This puts a 100' plug across the WC top. WOC 3 hrs and tag plug. Reset if necessary. 160' plug from 6412-6252 : Add plug 5496-5346 (DUT)
4. Spot a 35 sx Class "C" with 2% CaCl₂ plug from 3262'-3362'. This puts a 100' plug across the Bone Springs top. WOC 3 hrs and tag plug. Reset if necessary. 130' plug from 3427-3297
5. Spot a 35 sx Class "C" with 2% CaCl₂ plug from 2020'-2120'. This puts a 100' plug across the Glorieta top. WOC 3 hrs and tag plug. Reset if necessary. 120' plug from 2180-2060
6. Spot a 35 sx Class "C" with 2% CaCl₂ plug from 1038'-1138', across the surface casing shoe. WOC 3 hrs and tag plug. Reset if necessary.
7. Spot a 20 sx Class "C" with 2% CaCl₂ plug from 0-150' for a surface plug. WOC 24 hrs and tag plug. Reset if necessary.
8. Remove all surface equipment and weld dry hole marker per regulations.

NOTE Yates Petroleum Corporation will use steel pits and no earth pits

SEE ATTACHED FOR
CONDITIONS OF APPROVAL14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Date

October 17, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED

Date OCT 26 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAMES A. MOORE
SUPERVISOR-EPS

WELL NAME: Hill view "AHE" Federal No.13 FIELD: Dagger Draw
 LOCATION: Unit I, 1,980' FSL & 660' FEL, Sec 14-20S-24E COUNTY: Eddy
 GL: 3612' ZERO: 18' KB: 3,630'
 SPUD DATE: 10/9/92 COMPLETION DATE 11/11/92
 COMMENTS: API No. 30-015-27133

CASING PROGRAM

9-5/8" 36# J55 STC		1,088'
7" 26# N80 SB	566'	
7" 26# J55 SB	166'	
7" 26# N80 SB	20'	
7" 26# J55 V	2,504'	
7" 23# J55 V	3,758'	
7" 26# J55 V	1,207'	
7" 26# N80 SB	20'	8,220'

14 3/4." Hole

8 3/4." Hole

9 5/8"@ 1,088' w/
900 sx cmt (Circ)

DV Tool @ 5,421'

CIBP @ 7,625'

← Canyon Perfs. 7,677-7,683' (8)

← Canyon Perfs: 7,742-7,764' (24)

← Canyon Perfs: 7,791-7,806' (16)

TD 8,220'

7" @ 8,220'
1st Stage: 600 sx (Circ)
2nd Stage: 850 sx (Circ)

Before

Tops

SA	554'
Glorieta	2,120'
BS	3,362'
WC/Lm/Mid	6,332'
Canyon	7,580'
Canyon	7,614'

Not to Scale
5/23/06
DC/Hill

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After

Tops

SA	554'
Glorieta	2,120'
BS	3,362'
Wolfcamp	6,332'
Canyon	7,580'
Canyon	7,614'

Not to Scale
 6/30/06
 DC/Hill

