

Submit To Appropriate District Office  
Two Copies  
District I  
1645 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-105  
July 17, 2008

1. WELL API NO. 30-015-36276  
2. Type of Lease  
☐ STATE ☒ FEE ☐ FED/INDIAN  
3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing

- ☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5 Lease Name or Unit Agreement Name  
Indian Draw 12 Fee Com

6 Well Number 3 **OCT 14 2008**

7 Type of Completion

- ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

**OCD-ARTESIA**

8 Name of Operator

Devon Energy Production Co., LP

9 OGRID

6137

10 Address of Operator

20 North Broadway, OKC OK 73102-8260

11 Pool name or Wildcat

Carlsbad, Morrow, East (Gas)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	12	22S	27E		670	North	1970	West	Eddy
BH:	C	12	22S	27E		670	North	1970	East	Eddy

- 13 Date Spudded 05/23/2008 14 Date T.D. Reached 07/12/2008 15 Date Rig Released 07/14/2008 16 Date Completed (Ready to Produce) 08/27/08 17 Elevations (DF and RKB, RT, GR, etc.) 3090' GL  
18 Total Measured Depth of Well 12,252' 19 Plug Back Measured Depth 12,148' 20 Was Directional Survey Made? No 21 Type Electric and Other Logs Run BHC, CNL, IND

22 Producing Interval(s), of this completion - Top, Bottom, Name  
Morrow 11,900' - 11,912'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	416'	17 1/2"	400 sx CI C	
9 5/8"	40#	2714'	12 1/4"	1200 sx CI C	
5 1/2"	17#	12252'	8 3/4"	3180 sx CI H	TOC @ 3,849' per CBL

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25 TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 3/8"	11,912'	11,833'

26 Perforation record (interval, size, and number)

11,900' - 11,912', (6SPF) 72 holes

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28 PRODUCTION

Date First Production 08/27/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) Producing		
Date of Test 08/27/08	Hours Tested 24	Choke Size 16/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 3580	Water - Bbl 6	Gas - Oil Ratio
Flow Tubing Press 2300	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr )	

29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30 Test Witnessed By

31 List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Printed Name: Stephanie A. Ysasaga Title: Sr. Staff Engineering Tech Date: 10/03/08  
E-mail Address: Stephanie.Ysasaga@dvn.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Bone Spring Lime 5575'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. 2 <sup>nd</sup> Bone Spring Lm 6932'	T. Strawn	T. Kirtland	T. Penn. "B"
B. 3rd Bone Spring Lm 7735'	T. Atoka 10765'	T. Fruitland	T. Penn. "C"
T. 2nd Bone Springs Ss	T. Miss 12065'	T. Pictured Cliffs	T. Penn. "D"
T. 3 <sup>rd</sup> Bone Spring Carb	T. Devonian	T. Cliff House	T. Leadville
T. 3 <sup>rd</sup> Bone Spring Ss 8719'	T. Silurian	T. Menefee	T. Madison
T. Wolfcamp	T. Montoya	T. Point Lookout	T. Elbert
T. Cisco Canyon	T. Simpson	T. Mancos	T. McCracken
T. Strawn 10513'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Middle Morrow 11592'	T. Ellenburger	Base Greenhorn	T. Granite
T. Lower Morrow 11870'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2634'	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9055'	T.	T. Wingate	
T. Penn 10004'	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

  

From	To	Thickness In Feet	Lithology