Submit To Appropriate District Office Form C-105 State of New Mexico State Lease - 6 copies Energy, Minerals and Natural Resources. * Revised March 25, 1999 Fee Lease - 5 copies WELL API NO. District I Oil Conservation Divisions 1625 N French Dr., Hobbs, NM 88240 30-015-36501 1220 South St. Francis Dr. District II 5. Indicate Type of Lease Santa Fe, NM 87505 1301 W. Grand Avenue, Artesia, NM 88210 STATE 🔲 FEE X District III State Oil & Gas Lease No 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr , Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: Lease Name or Unit Agreement Name OIL WELL X GAS WELL □ DRY □ OTHER Quick Draw 15 B b. Type of Completion: NEW X WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. OTHER Well No. 2. Name of Operator OCT 17 2008 Mewbourne Oil Company #1 3. Address of Operator 9. Pool name or Wildcat PO Box 5270 Hobbs, NM 88241 Yeso North Seven Rivers 4 Well Location B ; 840 Feet From The Unit Letter North Line and 1650 Feet From The East Line **NMPM** County Section Township **20S** Range 25E 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 10. Date Spud Date T.D Reached 12. Date Compl. (Ready to Prod.) 09/16/08 09/24/08 10/15/08 3406' GL 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Cable Tools Rotary Tools 3319' Drilled By Х 19. Producing Interval(s), of this completion - Top, Bottom, Name Was Directional Survey Made 2770' - 3018' Yeso No 21. Type Electric and Other Logs Run 21. Was Well Cored CN/DIL/DLL/GR No CASING RECORD (Report all strings set in well) 23 CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 3/8" 32# 831 11" 580 Surface 4 1/2" 11.6.# 3350' 7 1/8 625 Surface 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 3100 NA Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 2770' - 3018' (196', 88 holes, 1 SP2F, 0.31" EHD and 120° Phasing) 2770' - 3018' Frac w/2000 gals 15% HCL & 210000 gals 20# slickwater carrying 101000# 20/40 white sand. 28 **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump Well Status (Prod. or Shut-in)

10/15/08

10/16/08

Flow TP

100

Date of Test

Printed Name:

Signature

Flowing)

NA

rie Zathan

Choke Size

Hour Rate

Calculated 24-

Hours Tested

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Casing Pressure

Jackie Lathan

24

65

30. List Attachments C-104 & Deviation Survey & E-Logs Pumping 1 1/2" RHBC

Prod'n For

Test Period

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Hobbs Regulatory

Oil - Bbl.

108

Title

Oil - Bbl

157

Gas - MCF

10/16/08

Water - Bbl.

40.6

Test Witnessed By Levi Jackson Gas - Oıl Ratio

1454

Oil Gravity - API - (Corr.)

Producing

Gas - MCF

254

Date

Water - Bbl.

157

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORM.	ATION TOPS IN CONFORMA	NCE WITH GEOGRAF	PHICAL SECTION OF STATE
Southeastern New Mexico		Northwestern New Mexico	
C. Reef	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Grayburg 574	T. Miss	T. Cliff House	T. Leadville
San Andres 898	T. Devonian	T. Menefee	T. Madison
T. Queen 175	T. Silurian	T. Point Lookout	T. Elbert
T. Glorietta 2377	T. Montoya	T. Mancos	T. McCracken
T.Ruster_	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Yeso 2506	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	
T.Tubb	T. Chester	T.Todilto	•
T. Drinkard	T. Bone Springs	T. Entrada	1.
T. Abo	TMorrow	T. Wingate	1.
T. Wolfcamp	TBarnett	T. Chinle	T
T. Penn	T. TD 3350	T. Permian	T.
T. Cisco (Bough C)	T. LTD 3352	T. Penn "A"	Т.
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to		to
•		WATER SANDS	
nclude data on rate of wa	ter inflow and elevation to which water		
No. 1, from	to	feet	•••••
No. 2, from	toto	feet	
	to		
,	LITHOLOGY RECOR		
		IJ (Attach additional sheet if n	ecessary)

From

To

Thickness

In Feet

Lithology

Thickness

In Feet

Lithology

From

To

OPERATOR WELL/LEASE COUNTY

Mewbourne Oil Co. Quick Draw 15 B #1 Eddy

RIG 1297

STATE OF NEW MEXICO DEVIATION REPORT

0.50
0.50
0.25
1.00
0.50
1.00
0.50
1.00
1.00
1.00

ву: Остерия

The foegoing instrument was acknowledged before me on Charley Gregg on behalf of Basic Energy Services.

September 28th, 2008, by

