Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II	OIL CONSERVATION DIVISION	30-015-28811
1301 W. Grand Ave , Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St Francis Dr., Santa Fe, NM	CA CA	6. State Off & Gas Lease No.
SLINDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Skelly Unit
DIFFERENT RESERVOIR USE "APPLI PROPOSALS)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	260
2. Name of Operator	OCT 2 4 2008	9. OGRID Number
Forest Oil Corporation 3. Address of Operator	OCD-ARTESIA	8041 10. Pool name or Wildcat
707 17 th Street, Suite 3600, Denve	r, Colorado	Grayburg Jackson 7-Rivers QN-GB-SA
4. Well Location		
Unit Letter: N 105 feet from the South line and 2540 feet from the West line		
Section 21 Town		County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
3794' GR Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	_	RK ☐ ALTERING CASING ☐ ☐ RILLING OPNS.☐ P AND A ☐
	MULTIPLE COMPL CASING/CEME	 -
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