Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II	OIL CONSERVATION DIVISION	30-015-28894
1301 W Grand Ave, Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505		
SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Skelly Unit
PROPOSALS)		8. Well Number 222
 Type of Well: Oil Well Name of Operator 	Gas Well Other OCT 2.4 2008	9. OGRID Number
Forest Oil Corporation	ach_artesia	
3. Address of Operator		10. Pool name or Wildcat
707 17 th Street, Suite 3600, Denver	Colorado	Grayburg Jackson 7-R VS QN-GB-SA
4. Well Location		
	eet from the North line and 1300 feet from the	
Section 21 Towns		County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3817' GR	
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	PLUG AND ABANDON REMEDIAL WORK CHANGE PLANS COMMENCE DRII MULTIPLE COMPL CASING/CEMENT	LLING OPNS. P AND A
OTHER:	OTHER: Tubing I	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Tubing Repair 8/6/08 – Move rig to location. RU P	U, RU pmp trk load tbg pres to 525 psi, lose pres, tbg le	eak, unhung well head, try to unset pmp. Pmp
is stuck, back rods off tool, & POH 22' x 1 $\frac{1}{4}$ PR, 14' x 1 $\frac{1}{2}$ PRL, 8', 4', x 7/8 subs, 49 – 7/8 rods, 90 – $\frac{3}{4}$ rods, 10 – 1' x 1" pony rod. S.I. well. SION		
8/7/08 – RU paraffin knife, made 2 runs w/paraffin knife to 2000', clean out tbg, ND WH NU BOP, POH tbg w/126 jts 2 7/8 tbg & pmp, RU Monk tbg tester, & test tbg BIH RIH BP, 1 mud jt, 4' x 2 7/8 perf sub, SN, 125 jts 2 7/8 tbg, no leaks. RD tbg tester, ND BOP, NU WH S.I. SION.		
	v/rods hang well, good pmp action, RD PU clean loc. N	ACCEPTED FOR RECORD
		OCT 24 2008
		Gerry Guye, Deputy Field Inspector
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Whit the Distify that any pitting below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plant.		
SIGNATURE ALL	TITLE Regulatory Tech	DATE10-13-08
Type or print name Kelly-Harris For State Use Only	E-mail address: kdharris@forestoil.com	Telephone No. 303-812-1676
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		D.N.D