Form RECEIVED

P O BOX 18496

N.M. Oil Cons. DIV-Dist, 2

30-005-62180-00-S1

11. County or Parish, and State

CHAVES COUNTY, NM

PECOS SLOPE

10. Field and Pool, or Exploratory

OCD-ARTESIA BUREAU OF L DO not use this form for p	FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No. NMNM34649 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - C	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other		8. Well Name and No. SU FED 1
2. Name of Operator	Contact: BARBARA BALE	9. API Well No.

Fx: 405.879.9583

E-Mail: bbale@chkenergy.com 3b. Phone No. (include area code)

Ph: 405.848.8000 Ext: 9112

TYPE OF SUBMISSION	TYPE OF ACTION				
☑ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other Workover Operations	

- 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHESAPEAKE OPERATING INC

OKLAHOMA CITY, OK 73154-0496

Sec 9 T9S R25E SWNW 1980FNL 860FWL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

- 1) MIRU Service Rig, kill well w/2% KCL. 2) ND well head, NU BOP, POOH w/2-3/8" tbg. 3) RIH w/bit & scraper to PBTD 4190', POOH.
- 4) MIRU wireline serv. co., set CIBP @4000', bail 1 sx cmt on plug.
- 5) Load hole w/2% KCL & test csg & plug to 3000 psi.
 6) Run strip log & correlate to OH Neutron-Density of 08/19/84. Perf w/csg gun Abo "A" 3727-37' w/2
- SPF (20 holes), .42" hole, 23 gram chg, 60 degree phasing.

 7) MIRU Frac Serv Co., NU frac valves, tie on to csg & est. rate w/2% KCL, bullhead 1000 gal 15% NeFe acid, launch 20 ball sealers thru out job, displace w/2% KCL, obtain rates which limit press. to max of 3000#, obtain pre-frac data.

- 8) Run gauge ring & clear perfs of ball sealers.
 9) Est. rate w/10,000 gal pad 65Q linear foam w/additives per frac schedule, obtain rates to 30

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #24775 verified For CHESAPEAKE OPERATI Committed to AFMSS for processing by ARI	NG INC	, sent to the Roswell	
Name(Printed/Typed)	BARBARA BALE	Title	AUTHORIZED REPRESENTATIVE	
Signature	(Electronic Submission)	Date	11/05/2003	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved By_ARMAN[DQALOPEZ	TitleF	ETROLEUM ENGINEER	Date 11/14/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	· Roswell	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #24775 that would not fit on the form

32. Additional remarks, continued

BPM, max press 3000#. Frac w/25,000 gal 65Q linear foam & 60,000 20/40 Brady ramping from 1 to 5 lb/gal. Displace to perfs w/2% KCL. Antipated treating press 2500 psi, RDMO frac crew. 10) RIH w/prod tbg, land @ approx 3700'. 11) NU blow down line, swab well in & flow back frac. As well cleans up, tie in to sales.