m 3160-5

_Approved By_ARMANDO_A LOPEZ __

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

N.M. Oil Cons. DIV-Dist. 2

Date 11/14/2003

Form 3160-5 (August 1999) NOV 1 7 2003		W Grand Ave		FORM APPROVE OMB NO. 1004-01	135
OCD-ARTESIA	TESME, NM 8821	5. Leas	Expires: November 30, 2000 5. Lease Serial No. NMNM35925		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Oil Well			8. Well Name and No. DANA FEDERAL 5		
2. Name of Operator CHESAPEAKE OPERATING	ARBARA BALE -Mail: bbale@chkenergy.com		9. API Well No. 30-005-62466-00-S1		
3a. Address P O BOX 18496 OKLAHOMA CITY, OK 73154	3b. Phone No. (include area code) Ph: 405.848.8000 Ext: 9112 Fx: 405.879.9583		10. Field and Pool, or Exploratory UNKNOWN		
4. Location of Well (Footage, Sec., T		11. County or Parish, and State			
Sec 4 T9S R25E SESW				CHAVES COUNTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Sta	art/Resume) 🔲 Wa	ter Shut-Off
_	☐ Alter Casing	□ Fracture Treat	■ Reclamation	□ We	ll Integrity
☐ Subsequent Report	□ Casing Repair	■ New Construction	■ Recomplete	⊠ Oth	
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	☐ Temporarily Ab	bandon works	over Operations
	□ Convert to Injection	☐ Plug Back	■ Water Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 1) MIRU, kill well w/2% KCL wtr, POOH w/2-3/8" tbg. 2) RIH w/bit & scraper to PBTD 4275', POOH. 3) RU wireline serv. co., set 4-1/2" composite bridge plug above Lower "C" @4030'. 4) Pressure test plug & csg to 3000#. 5) Run strip log & correlate to OH Neutron-Density of 04/17/87, perf w/csg gun Upper Abo "C" 3972'-88'. Shoot 1 SPF (16 holes). 42" hole, 23 gram chg, 60 degree phasing. 6) MIRU Frac Serv. Co., NU frac valves, tie on to csg & est. rate w/2% KCL, bullhead 1000 gal 15% NeFe acid into zone, drop 16 ball sealers during job, obtain rates which limit press to a max 3000#, obtain pre-frac treating data. 7) Run gauge ring & clear perfs of ball sealers 8) Est. rate w/15,000 gal pad 65Q linear foam w/additives per frac schedule, obtain rates to 30 BPM, max 3000#, frac w/25,000 gal 65Q linear foam & 75,000# 20/40 Brady ramping from 1 to 5 lb/gal.					
14. I hereby certify that the foregoing is	s true and correct.	24772 verified by the BLM Well	Information System	m	
Con	For CHESAPEA	KE OPERATING INC, sent to to sing by ARMANDO LOPEZ or	he Roswell		
Name(Printed/Typed) BARBAR		RIZED REPRESE	•		
Signature (Electronic Submission) Date 11/05/2003					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TitlePETROLEUM ENGINEER

Office Roswell

Additional data for EC transaction #24772 that would not fit on the form

32. Additional remarks, continued

Displace to perfs w/2% KCL wtr, anticipated treating pressure 2500 psi, RDMO frac crew.

9) RIH w/tbg & bit, reverse out excess sand & drill up plug @4030', CO to PBTD, POOH w/bit.

10) RIH w/production tbg, land at approx 4000'.

11) NU blow down line, swab well in & flow back frac. As well cleans up, tie in to sales.