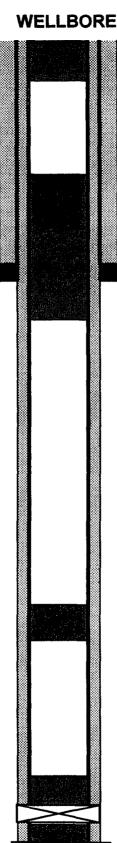
Submit 3 Copies To Appropriate District Office	State of N				Form C-103		
District I	Energy, Minerals a	and Natu	ral Resources	CHIEF L ADVANC	Revised June 10, 2003		
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30.015.02587			
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV			5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South	St. Fran	icis Dr.	STATE			
District IV	Santa Fe	, NM 87	7505	6. State Oil & C			
1220 S. St. Francis Dr., Santa Fe, NM 87505							
	ICES AND REPORTS ON	WELLS		7. Lease Name	or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEP	EN OR PLU	JG BACK TO A				
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	CATION FOR PERMIT" (FORM	ИС-101) FC	OR SUCH	EMPIRE ABO			
1. Type of Well:				8. Well Number	Г		
Oil Well X ☐ Gas Well	Other		00 IF 6	29	j		
2. Name of Operator		HE	CEIVED	9. OGRID) Number		
BP AMERICA PRODUCTION C	OMPANY	NO.	V 1 8 2003	000778			
3. Address of Operator		•			ame or Wildcat		
P.O. BOX 1089, EUNICE, NM 8	3231	OCL)-ARTESIA	EMPIRE A	BO		
4. Well Location							
Unit Letter D	:663.5feet from th	e N	line and	550.3 feet fro	om the W line		
Section 4	Township 18		Range 28E		EDDY County		
	11. Elevation (Show wh 3673' GR	ether DR,	, RKB, RT, GR, etc	:)			
12 Charle	Appropriate Box to Inc	dicate N	ature of Notice	Papart or Otha	or Doto		
	Appropriate Box to Inc NTENTION TO:	uicate 14	•	SEQUENT RE			
PERFORM REMEDIAL WORK		Пх	REMEDIAL WOR		ALTERING CASING		
TEN ONW NEWEDIAL WORK	1 200 AIND ADAINDON		REMEDIAL WO		ALIENINO DAGINO		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DE	RILLING OPNS.	PLUG AND		
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	AND □	ABANDONMENT		
FOLL ON ALTEN CAGING	COMPLETION	L-J	CEMENT JOB	"\D			
		_			_		
OTHER:			OTHER:				
13. Describe proposed or com							
or recompletion.	OTK). SEE RULE 1103. F	or Muup	ie Completions: A	mach wellbore diag	gram of proposed completion		
or recompletion.							
TD: 6367' PB: 6331' PERFS: 6	5124'-6180' (WITH CMT	ACROSS	FORMATION 4	½ " TOC @ SURI	FACE		
 MIRU PU ND WH NU B 	OP	3	5	· ·			
	TAG CMT RET @ 6090'		5' CMT ON TOP	CIBP			
3. CIRCULATE 9.5 # KCL			2 2 2 0 2 2 (1 0 0 2 D) T	IC)			
 PUH AND SPOT 25 SX 0 WOC AND TAG TOP OF 		4 <i>@</i> 3002	-3/02 (100 PLC)G)			
6. PUH SPOT 25 SX CMT		,-929, M	OC TAG PLUG	_			
7. PUH AND SPOT 25 SX (Notify OCD 24 hr	s. prior to any work done		
8. WOC AND TAG TOP O							
	'60' TO SURFACE IN 4 1/2	2"					
10. WOC 24 HRS AND TAG 11. CUT OFF WELL HEAD		OC ATIO	N DD				
I hereby certify that the information				ge and helief			
	racove is a ac and complet	e to the o	est of my knowled;	ge and belief.			
SIGNATURE Confusion	_TITLE_Wells	Team Lea	nd		DATE_10/20/03		
Type or print name Jim Pierce	E-mail ad	idress:		Telephone	e No.(505) 677-3642		
(This space for State use)	$\triangle 000$		A -// //	1 700			
A DDDD OVED BY	' XX _		suld B	AD &	10. A (1911-1		
APPPROVED BY Conditions of approval if an	1	TITLE	·	\	DATE		

WELLBORE SCHEMATIC

10 SX CMT 60' TO SURF.

TOC @ SURFACE

8-5/8" casing @ 979' **Cmt Circulated to surface**



EMPIRE ABO UNIT I-29 663.5' FNL & 550.3' FWL SEC 4, T - 18S, RANGE 28E EDDY COUNTY, NM API 30-015-02587 GR 3673' KB: 11'

100' CMT PLUG ACROSS YATES 500'-400'

100' CMT PLUG ACROSS CSG SHOE 600'-500'

25 sx cmt across glorieta 3702'-3602'

25' CMT PLUG

CMT RETAINER @ 6090'

PERFORATION 6124'-6180' CLOSED W/ CMT IN 12/18/1979

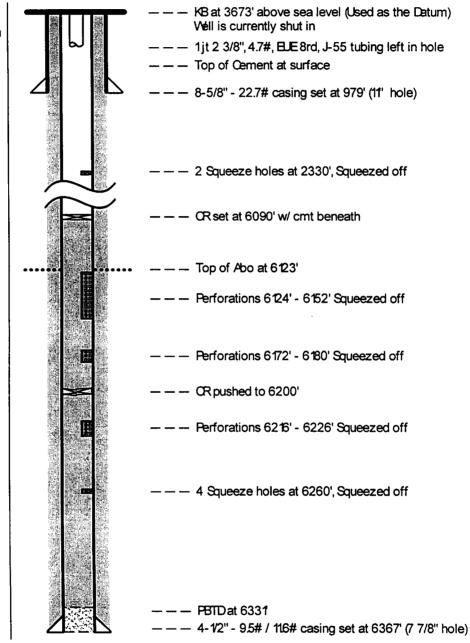
TD @ 6367'

PBD @ 6331'

4-1/2" csg @ 6367' CMT CIRCULATED TO SURFACE

Empire Abo Unit 'I'' 29

Potential Perforation Zones



Type of Well Well No. 1-29 X Oil Gas Well API No. 30-015-02587 Other Type of Lease Empire Abo Unit "I" X State Lease Name Fee

Well Location		663.5	t	From No	orth Line	550.3	ft	Fron	n West Line
Section:	4	Townsh	p:	18\$	Range:	28E	Cou	nty:	Eddy

Elevation	3673	ft above sea level (RDB)
Top of Abo	2447	ft below see level
Total Depth	6367	ft
PBTD	6331	ft
KB	11	ft above GL
Datum	KB	(All depths based on KB)

	Tubing						
# of Jts	1 (30')						
Size	2 3/8"						
Weight	4.7#						
Thread	EUE 8rd						
Class	J-55						

Well Status						
	Flowing well					
	Pumping well					
X	Shut in					

CASINGS									
string #	Hole sz.	Depth	1	Casing [Omtr.	wght.			
1	11"	979	ft	8 5/8	in	22.7#			
2	7 7/8"	6367	ft	4 1/2	in	9.5#/11.6#			
	1				_				

	OTHER EQL	JIPM	ENT (BPs	, E1	「C)
Name	Depth		Casing D	mtr.	Notes
TOC	surface	ft	4 1/2	in	
cmt	6200	ft	4 1/2	in	f/ original squeeze job
CR	6200	ft	4 1/2	in	pushed to PBTD
CR	6090	ft	4 1/2	in	
	1				

1	Pay Zone						
Γ	Top of Abo	6120	ft	to	Bottom of Well	6331	ft
	Top of Abo	6123	ft	Reported			

				PERFORATION	ONS		
Start Depth		End Depth		Jet Shots per Foot	Date of Perforation	Comments	
6124	ft	6152	ft	2	12/25/1959	Closed 11/16/79 w/ cmt	
6260	ft			4 Squeeze Holes	7/27/1977	Squeezed 8/18/77	
2330	ft			2 Squeeze Holes	11/16/1979	Squeezed 11/17/79	
6216	ft	6226	ft	2	11/26/1979	Closed 12/5/79 w/ cmt	
6172	ft	6180	ft	2	12/18/1979	Closed 12/29/79 w/ cm	
			•	 			

COMMENTS

This well has been perforated to the top of the Abo in the past. As such, there are no further opportunities to perforate.