Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Revised March 25, 1999 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-30935 OIL CONSERVATION DIVISION 1301 W. Grand Avenue, Artesia, NM 5. Indicate Type of Lease 2040 South Pacheco 88210District III FEE 1000 Rio Brazos Rd., Aztec, NM 87410 STATE □ Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 7. Lease Name or Unit Agreement SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Name: DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) USA "9" Federal Com. 1. Type of Well: Gas Well Oil Well Other RECEIVED 7. Well No. 2. Name of Operator NOV - 7 2003 Chi Operating, Inc. #2 8. Pool name or Wildcat OCD-ARTESIA 3. Address of Operator Golden Lane; Delaware, South P.O. Box 1799 Midland, Texas 79702 4. Well Location Unit Letter : 660 feet from the NORTH line and 660 feet from the EAST line Township: 20S Range: 28E County: **EDDY** Section **NMPM** 10. Elevation (Show whether DR. RKB, RT. GR. etc.) GL - 3275' 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** ☐ CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE** CASING TEST AND W COMPLETION **CEMENT JOB** П OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Spud well 7/29/03. Drld 17½" hole to 372'. Cmtd w/10bbl GW-27, 325xxs Class "C" + 4% Gel + 2% CaC12 + 1pps Gils, Tail 100sxs Class "C" + 2% CaCl2 + .25pps CF. WOC 18 hrs. Drld 11" hole to 3267'. Cmtd w/ 660sxs Class "C" + 15% Gel + 10% Salt + 1pps LCM-1 & 225sxs Class "C" + 1% CaCl2 + .25pps CF, Circ 32sxs. WOC 18 hrs. Drld 7 7/8" hole to 11,440'. Cmtd 1st Stage w/230sxs 15:61:11 + 8% BA-10 + .65% CD32 + .35% FL52 + .3% SMS, 200sxs Class "C" + 15% Gel + 10% Salt, 380sxs 15:61:11 + .8% BA 10 + .65% CD32 + .35% FL52 + .3% SMS, Cmtd 2<sup>nd</sup> Stage w/400sxs 35:65:6 + .25% CF + .3% FL52, 100sxs "C" + .2% SMS. ND BOP & tst. Released rig 9/10/03 @ 7:00 pm I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE REGULATORY CLERK DATE 10/31/03 Type or print name **ROBIN ASKEW** Telephone No. 915-685-5001 (This space for State use) **APPPROVED** FOR RECORDS DNLY - Federal Well MIN 12 2013 BY Conditions of approval, if any: