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☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address <b>Yates Drilling Company</b> <b>105 South 4<sup>th</sup> St.</b> <b>Artesia, NM 88201</b>		<sup>2</sup> OGRID Number  <b>025513</b>
		<sup>3</sup> Reason for Filing Code/ Effective Date  <b>NW</b>
<sup>4</sup> API Number  <b>30-015-32813</b>	<sup>5</sup> Pool Name  <b>Crow Flats, Morrow, SE</b>	<sup>6</sup> Pool Code  <b>96840</b>
<sup>7</sup> Property Code	<sup>8</sup> Property Name  <b>Spruck 16 State Com</b>	<sup>9</sup> Well Number  <b>2</b>

II. <sup>10</sup> Surface Location									
Ul or lot no.	Section	Township	Range	Lot.1dn	Feet from the	North/South Line	Feet from the	East/West line	County
K	16	17S	28E		1980	South	1980	West	Eddy

<sup>11</sup> Bottom Hole Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters				
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name & Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
147831	Agave Energy Company 105 South 4 <sup>th</sup> St. Artesia, NM 88210		G	Unit K, Section 16-17S-28E
138648	Amoco Pipeline, Inc. P.O. Box 702068 Tulsa, OK 74170-2068		O	Unit K, Section 16-17S-28E


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**NOV 18 2003**

**OCD-ARTESIA**

IV. Produced Water	
<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description Unit K, Section 16-17S-28E

V. Well Completion Data					
<sup>25</sup> Soud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBDT	<sup>29</sup> Perforations	<sup>30</sup> DHC. MC
6/16/2003	11/10/2003	10,355'	10,031'	9962'-9969'	
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
14 3/4"	11 3/4"	396'	400 sxs. circ.		
11"	8 5/8"	2020'	700 sxs. circ.		
7 7/8"	5 1/2"	10081'	1635 sxs.		

<b>VI. Well Test Data</b>					
<sup>35</sup> Date New Oil 11/11/2003	<sup>36</sup> Gas Delivery Date 11/11/2003	<sup>37</sup> Test Date 11/12/2003	<sup>38</sup> Test Length 24 hrs.	<sup>39</sup> Tbg. Pressure 675#	<sup>40</sup> Csg. Pressure -
<sup>41</sup> Choke Size 14/64	<sup>42</sup> Oil 3.5	<sup>43</sup> Water -	<sup>44</sup> Gas 724	<sup>45</sup> AOF	<sup>46</sup> Test Method Flowing
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Karen J. Leishman</i>			 OIL CONSERVATION DIVISION Approved by: <i>Jim W. Gunn</i> Title: <i>District Supervisor</i>		
Printed name: <b>Karen J. Leishman</b>			Title:		
Title: <b>Engineering Tech.</b>			Approval Date:		
Date: 11/14/2003		Phone: 505-748-8463	<b>NOV 19 2003</b>		