Submit To Appropriate State Lease - 6 copies	District Office	State of New Mexico Form C-							C-105				
Fee Lease - 5 copies District I		Ene	rgy, N	Ainerals and Nat	ural Re	sources	-	Revised June 10, 2003					
1625 N. French Dr., Ho	obbs, NM 88240	WELL API NO.											
District II 1301 W. Grand Avenue	e, Artesia, NM 88210		Oil Conservation Division						30-015-32900 5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., A	Aztec, NM 87410		1220 South St. Francis Dr.						STATE X FEE				
									as Lease	No.	_ В-7244		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL A GAS WELL DRY OTHER								7. Lease Name or Unit Agreement Name					
b. Type of Completion: NEW 🔼 WORK 🗌 DEEPEN 🔲 PLUG 🗍 DIFF.										RE	CEIVE)	
WELL OVER BACK RESVR. ☐ OTHER							\downarrow	TDF STATE NOV 1 9 2003					
2. Name of Operator								8. Well No. 2 OCD-ARTESIA					
MARBOB ENERGY CORPORATION 2 3. Address of Operator 9. Pool name or Wildcat								-7111160					
РО ВОХ 2	227, ARTESI	A. NM	8821	1-0227				RED LAK	E: GLO	RIETA	YESO, N	JE	
4. Well Location									<u></u>			-	
Unit Letter _	F : 1650	Feet Fro	m The_	NORTH	Line	and 2	<u> 30</u> .	5 Fee	t From The	W	EST	Line	
Section	2					27E		МРМ				unty	
	11. Date T.D. Reache 10/15/03			npl. (Ready to Prod.) /31/03		Elevations (RKB, RT, GR, GL	etc.)	14. Elev. (Casinghead		
15. Total Depth		r.D.	17. If I	Multiple Compl. How nes?		18. Interval	ıls	Rotary Tools		Cable To	ools		
4000'	396	3 '				Diffied By		0 - 40	001				
3237' -	19. Producing Interval(s), of this completion - Top, Bottom, Name 3237 - 3512 YESO NO												
21. Type Electric and Other Logs Run DLL, CSNG NO													
23.			CAS	SING RECOR	D (Rep	ort all s	trir		ell)				
CASING SIZE				DEPTH SET		LE SIZE		CEMENTING			MOUNT PULI	LED	
8 5/8" 5 1/2"	359'			12 1/4"				NONE					
3 1/2	17	£	3980'			7 7/8"		948 SX NONE					
24. SIZE	TOP	воттом	LIN	ER RECORD SACKS CEMENT	COPEEN	J	_	25. TUBING RECORD SIZE DEPTH SET PACKER SET				ar -	
SIZE	TOF	BOT TOM		SACKS CEMENT	SCREEN	*		2 7/8"	321		FACKERS	51	
								2 110		<i>1</i>			
26. Perforation re	cord (interval, size, an	l number)						ACTURE, CE					
						INTERVAL		AMOUNT AN				CID	
3237' -	3237' - 3512' (20 SHOTS) 3237' - 3512' ACDZ W/ 3000 GAL 15% HCL ACID						CID						
PRODUCTION													
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)													
11/5/03 PUMPIN								PROD					
Date of Test 11/10/03	Hours Tested 24	Choke Size	:	Prod'n For Test Period	Oil - Bbi		Ga:	s - MCF	Water - B		Gas - Oil Ra	itio	
Flow Tubing	Casing Pressure	Calculated	24	Oil - Bbl.	1	.5 - MCF					PI - (Corr.)		
Press.	Casing Plessure	Hour Rate	24-	011 - 801.	Gas	- MCr	١	water - Dui.	l ou c	Jiavily - A	F1 - (COPP.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By TITO AGUIRRE													
30. List Attachments													
LOGS, DEVIATION SURVEY 31 I herebycertify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
31 .I hereby certif	ty that the information	n shown of	n both s	ides of this form as	true and	complete to	the	best of my kno	wledge an	d belief			
Signature	al Loro	M		Printed Name DIANA	J. CAN	NON Tit	le	PRODUCTIO	N ANAL	YST	Date 11	/11/0	
E-mail Address	producti	on@mart	ob.c	om									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwe	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers 372 *	T. Devonian -	T. Menefee	T. Madison					
T. Queen 922'	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres 1674	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta 3092	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison	T.					
T.Tubb_	T. Delaware Sand	T.Todilto	Т					
T. Drinkard	T. Bone Springs	T. Entrada	T.					
T. Abo	T	T. Wingate	Т.					
T. Wolfcamp	T.	T. Chinle	T.					
T. Penn	T.	T. Permian	T.					
T. Cisco (Bough C)	T.	T. Penn "A"	T.					

			SANDS OR ZO	NES
No. 1, from	to	No. 3, from	to	
		No. 4, from		
	IMPORT			
Include data on rate of wa	ater inflow and elevation to which	ch water rose in hole.		
No. 1, from	to	feet	************	
		feet		
		feet		
•				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						19	
		:					
:							

OCT 2 3 2003