

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-015-33006
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-181
7. Lease Name or Unit Agreement Name Mimosa State
8. Well No. 3
9. Pool name or Wildcat Empire Yeso

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).	
1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED NOV - 7 2003 OCD-ARTESIA
2. Name of Operator Mack Energy Corporation	
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	
4. Well Location Unit Letter <u>K</u> : <u>2160</u> Feet From The <u>South</u> Line and <u>1919</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3655' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>Spud and Cement Casings</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/09/2003 Spud 17 1/2 hole.
10/10/2003 TD 17 1/2 hole @ 333' at 2:30 AM,
10/11/2003 RIH w/13 3/8" H-40 40# ST&C set @ 312', Cemented w/325 sx Class C, 2% CC, plug down 8:30 AM, circ 48 sx. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.
10/12/2003 TD 12 1/4 hole @ 823', RIH w/8 5/8" J-55 24# ST&C 18 joints set @ 816', Cemented w/375 sx 35-65-6, 6# salt, 1# CF, tail in w/200 sx Class C, 2% CC, circ 82 sx, plug down 3:00 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.
10/25/2003 TD 7 7/8 hole @ 4405'.
10/26/2003 RIH w/5 1/2" 17# J-55 LT&C set @ 4397', Cemented 1st stage w/130 sx 50-50-2, 5% KCL, 2nd stage w/625 sx 35-65-6 lite, tail in w/250 sx 50-50-2 Poz, plug down 1:25 AM, circ 38 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Jerry W. Sherrell</u>	TITLE <u>Production Clerk</u>	DATE <u>11/5/2003</u>
TYPE OR PRINT NAME <u>Jerry W. Sherrell</u>	TELEPHONE NO. <u>(505)748-1288</u>	

(This space for State Use)

APPROVED BY <u>Jim W. Burns</u>	TITLE <u>District Supervisor</u>	DATE <u>NOV 12 2003</u>
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CONDITIONS OF APPROVAL, IF ANY: