

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-32718

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No
OG-6027

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☒ OTHER _____ Add Perfs / Same Zone

7. Lease Name or Unit Agreement Name

Esperanza 15 State Com

2. Name of Operator

Mewbourne Oil Company 14744

8. Well No.

#2

3. Address of Operator

PO Box 5270
Hobbs, NM 88240

9. Pool name or Wildcat

Burton Flats Morrow

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line

Section 15 Township 21S Range 27E NMPM Eddy County

10. Date Spudded
07/08/03

Date T.D Reached
08/11/03

12. Date Compl. (Ready to Prod.)
08/30/03

13. Elevations (DF& RKB, RT, GR, etc.)
3302

14. Elev. Casinghead
3302

15. Total Depth
11835

16. Plug Back T.D.
11775

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
11307'-11468'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	11209	11190

26. Perforation record (interval, size, and number)
11307'-11468' (106 holes, 2 SPF, 0.24" EHD, 6.5 GC, 21.4" Penetration)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11307'-11468' Acidized with 2000 gals 7 1/2" NeFe

Fracced new perfs with 78,000 gals 70Q foam using

70500# 20/40 Carboprop

28. PRODUCTION

Date First Production
10/06/03

Production Method (Flowing, gas lift, pumping - Size and type pump
Flowing)
flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test 10/06/03 Hours Tested 24 Choke Size 17/64 Prod'n For Test Period Oil - Bbl 0 Gas - MCF 1400 Water - Bbl. 19 Gas - Oil Ratio 1400000

Flow TP 950 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 1400 Water - Bbl. 19 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
NM Young

30. List Attachments
C103, C104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

NM Young
Signature
Date

Printed
Name District Manager

Title 11/17/03

INSTRUCTIONS

