Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 June 19, 2008
District I	Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDIATION DIVISION	30-015-36535
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		<i>'</i>
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Challenger 1 State
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 1H
2. Name of Operator	OCT 3 0 2008	9. OGRID Number
OGX Resources, LLC	- ARRABTERIA	217955
3. Address of Operator	OCD-ARTESIA	10. Pool name or Wildcat
POB 2064 Midland, TX 7970	2	Pierce Crossing Bone Spring East
4. Well Location		
Unit LetterD:660 feet from the North line and 660 feet from the West_line		
Section 1	Township 25S Range 29E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
	3100'GR	
12. Check A	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	'	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	<del></del>
TEMPORARILY ABANDON	= 1	RILLING OPNS.□ P AND A □ NT JOB ☑
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEME	NI JOB 🔼
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
10-22-08 Ran 9 5/8" 36# J-K 55 LTC casing as follows:		
Float shoe, 1 jt. 9 5/8" csg., float collar, & 71 jts. 9 5/8" csg, Set depth @ 3125'. Centralizers were ran at bottom jt. & every		
3rd jt. Cement lead w/ 900 sks 50/50/10 "C" cmt + 5% salt + 5% LCM-1+1/4#CF, tail cmt w/ 200 sks "C" cmt. + 2% CaCL-		
2. Plug down w/ 2000K. Circ. 118 sks of cmt. to pit. NU BOP "B" section & test to 1500# for 30 min. held OK. WOC 68 hrs. total. Reduce hole size to 8 3/4" and resume drilling.		
mo. town. Reduce hole size to 0 /4 und lessing drining.		
		ACCEPTED FOR RECORD
		110021 122 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
		<u>ост з û</u> 2008
Court Date:	D's Delana Data	• "
Spud Date:	Rig Release Date:	Gerry Guye, Deputy Field Inspector
	water day to chin.	NMOCD-District II ARTESIA
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	Chilly TITLE Consultant	DATE 10-27-08
THE THE PARTY OF T	Consultant Consultant	DIXIL_10-2/-00
Type or print nameAngela Lightner E-mail address: angela@rkford.com PHONE: _432-682-0440		
For State Use Only		
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE
Conditions of Approval (if any):		